

USER'S GUIDE

GOSSEN METRAWATT

Zeiger

MAVOWATT 30

DHANET

EX

3-Phosis Stern 122.11 HB Prei

TER ZVKLUS







(PowerVisa[™] PX5)

USER'S GUIDE







WARNING

Death, serious injury, or fire hazard could result from improper connection of this instrument. Read and understand this manual before connecting this instrument. Follow all installation and operating instructions while using this instrument.

Connection of this instrument must be performed in compliance with the National Electrical Code (ANSI/ NFPA 70-2005) of USA and any additional safety requirements applicable to your installation.

Installation, operation, and maintenance of this instrument must be performed by qualified personnel only. The National Electrical Code defines a qualified person as "one who has the skills and knowledge related to the construction and operation of the electrical equipment and installations, and who has received safety training on the hazards involved."

Qualified personnel who work on or near exposed energized electrical conductors must follow applicable safety related work practices and procedures including appropriate personal protective equipment in compliance with the Standard for Electrical Safety Requirements for Employee Workplaces (ANSI/NFPA 70E-2004) of USA and any additional workplace safety requirements applicable to your installation.

GMC-I Gossen-Metrawatt GmbH

Thomas-Mann-Str. 16-20 90471 Nürnberg • Germany Phone: +49 911 8602-111 Fax: +49 911 8602-777 E-Mail: info@gossenmetrawatt.com Web site: www.gossenmetrawatt.com

Repair and Replacement Parts Service Phone: +49 911 8602-0

Fax: +49 911 8602-0 Fax: +49 911 8602-253 E-Mail service@gossenmetrawatt.com

Product Support Hotline

Phone +49 911 8602-112 Fax +49 911 8602-709 E-Mail support@gossenmetrawatt.com

Published by Dranetz-BMI 1000 New Durham Road Edison, NJ 08818-4019 USA Telephone: 1-800-372-6832 or 732-287-3680 Fax: 732-248-1834 Web site: www.dranetz-bmi.com

Copyright © 2005 Dranetz-BMI All rights reserved.

No part of this book may be reproduced, stored in a retrieval system, or transcribed in any form or by any means—electronic, mechanical, photocopying, recording, or otherwise—without prior written permission from the publisher, Dranetz-BMI, Edison, NJ 08818-4019.

Printed in the United States of America.

ADVERTENCIA

Una conexión incorrecta de este instrumento puede producir la muerte, lesiones graves y riesgo de incendio. Lea y entienda este manual antes de conectar. Observe todas las instrucciones de instalación y operación durante el uso de este instrumento.

La conexión de este instrumento debe ser hecha de acuerdo con las normas del Código Eléctrico Nacional (ANSI/NFPA 70-2005) de EE. UU., además de cualquier otra norma de seguridad correspondiente a su establecimiento.

La instalación, operación y mantenimiento de este instrumento debe ser realizada por personal calificado solamente. El Código Eléctrico Nacional define a una persona calificada como "una que esté familiarizada con la construcción y operación del equipo y con los riesgos involucrados."

AVERTISSEMENT

Si l'instrument est mal connecté, la mort, des blessures graves, ou un danger d'incendie peuvent s'en suivre. Lisez attentivement ce manuel avant de connecter l'instrument. Lorsque vous utilisez l'instrument, suivez toutes les instructions d'installation et de service.

Cet instrument doit être connecté conformément au National Electrical Code (ANSI/NFPA 70-2005) des Etats-Unis et à toutes les exigences de sécurité applicables à votre installation.

Cet instrument doit être installé, utilisé et entretenu uniquement par un personnel qualifié. Selon le National Electrical Code, une personne est qualifiée si "elle connaît bien la construction et l'utilisation de l'équipement, ainsi que les dangers que cela implique".

WARNUNG

Der falsche Anschluß dieses Gerätes kann Tod, schwere Verletzungen oder Feuer verursachen. Bevor Sie dieses Instrument anschließen, müssen Sie die Anleitung lesen und verstanden haben. Bei der Verwendung dieses Instruments müssen alle Installation- und Betriebsanweisungen beachtet werden.

Der Anschluß dieses Instruments muß in Übereinstimmung mit den nationalen Bestimmungen für Elektrizität (ANSI/NFPA 70-2005) der Vereinigten Staaten, sowie allen weiteren, in Ihrem Fall anwendbaren Sicherheitsbestimmungen, vorgenommen werden.

Installation, Betrieb und Wartung dieses Instruments dürfen nur von Fachpersonal durchgeführt werden. In dem nationalen Bestimmungen für Elektrizität wird ein Fachmann als eine Person bezeichnet, welche "mit der Bauweise und dem Betrieb des Gerätes sowie den dazugehörigen Gefahren vertraut ist."

Safety Summary

Definitions	WARNING statements inform the user that certain conditions or practices could result in loss of life or physical harm.
	CAUTION statements identify conditions or practices that could harm the PowerVisa, its data, other equipment, or property.
	NOTE statements call attention to specific information.
Symbols	The following International Electrotechnical Commission (IEC) symbols are marked on the top and rear panel in the immediate vicinity of the referenced terminal or device:
	<u>/!</u> Caution, refer to accompanying documents (this manual).
	Direct current (DC) operation of the terminal or device.
	D Power Switch
Definiciones	Las ADVERTENCIAS informan al usuario de ciertas condiciones o prácticas que podrían producir lesiones mortales o daño físico.
	Las PRECAUCIONES identifican condiciones o prácticas que podrían dañar la PowerVisa, sus datos, otros equipos o propiedad.
	Las NOTAS llaman la atención hacia la información específica.
Símbolos	Los siguientes símbolos de la Comisión Internacional Electrotécnica (IEC) aparecen marcados en el panel superior y el posterior inmediatos al terminal o dispositivo en referencia:
	Precaución, consulte los documentos adjuntos (este manual).
	Operación de corriente continua (CC) del terminal o dispositivo.
	Interruptor de encendido

Continued on next page

Safety Summary, Continued

Définitions	Les messages d'AVERTISSEMENT préviennent l'utilisateur que certaines conditions ou pratiques pourraient entraîner la mort ou des lésions corporelles.
	Les messages de MISE EN GARDE signalent des conditions ou pratiques susceptibles d'endommager "PowerVisa", ses données, d'autres équipements ou biens matériels.
	Les messages NOTA attirent l'attention sur certains renseignements spécifiques.
Symboles	Les symboles suivants de la Commission électrotechnique internationale (CEI) figurent sur le panneau arrière supérieur situé à proximité du terminal ou de l'unité cité:
	Mise en garde, consultez les documents d'accompagnement (ce manual).
	Fonctionnement du terminal ou de l'unité en courant continu (CC).
	Interrupteur de tension
Definitionen	WARNUNGEN informieren den Benutzer darüber, daß bestimmte Bedingungen oder Vorgehensweisen körperliche oder tödliche Verletzungen zur Folge haben können.
	VORSICHTSHINWEISE kennzeichnen Bedingungen oder Vorgehensweisen, die zu einer Beschädigung von PowerVisa, seiner Daten oder anderer Geräte bzw. von Eigentum führen können.
Symbole	HINWEISE machen auf bestimmte Informationen aufmerksam. Die folgenden Symbole der Internationalen Elektrotechnischen Kommission (International Electrotechnical Commission; IEC) befinden sich auf der Abdeck- und Seitenplatte unmittelbar am betreffenden Terminal oder Gerät.
	Vorsichtshinweis, siehe Begleitdokumente (dieses Handbuch).
	Gleichstrombetrieb im Terminal oder Gerät.
	() Netzschalter

Continued on next page

Safety Summary, Continued

Safety precautions	 The following safety precautions must be followed whenever any type of voltage or current connection is being made to the PowerVisa. Wear proper Personal Protective Equipment, including safety glasses and insulated gloves when making connections to power circuits. Hands, shoes and floor must be dry when making any connection to a power line. Before each use, inspect all cables for breaks or cracks in the insulation. Replace immediately if defective. Set the PowerVisa power switch to Off. Before connecting to electric circuits to be monitored, open their related circuit breakers or disconnects. DO NOT install any connection of the PowerVisa to live power lines. Connections must be made to the PowerVisa first, then connect to the circuit to be monitored.
	monitored.

These safety precautions are repeated where appropriate throughout this manual.

Statements and Notices

Statement of warranty	All products of Dranetz-BMI are warranted to the original purchaser against defective material and workmanship for a period of one year from the date of delivery. Dranetz-BMI will repair or replace, at its option, all defective equipment that is returned, freight prepaid, during the warranty period. There will be no charge for repair provided there is no evidence that the equipment has been mishandled or abused. This warranty shall not apply to any defects resulting from improper or inadequate maintenance, buyer-supplied hardware/software interfacing, unauthorized modification or misuse of the equipment, operation outside of environmental specifications, or improper site preparation or maintenance.
Statement of reliability	The information in this manual has been reviewed and is believed to be entirely reliable, however, no responsibility is assumed for any inaccuracies. All material is for informational purposes only and is subject to change without prior notice.
Notice regarding FCC compliance	This device has been tested and found to comply with the limits for a Class A digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a commercial environment. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. Operation of this equipment in a residential area is likely to cause harmful interference in which case the user will be required to correct the interference at his/her own expense.
Notice regarding proprietary rights	This publication contains information proprietary to Dranetz-BMI. By accepting and using this manual, you agree that the information contained herein will be used solely for the purpose of operating equipment of Dranetz-BMI.
	Continued on worth a con

Continued on next page

Statements and Notices, Continued

Copyright	This publication is protected under the Copyright laws of the United States, Title 17 et seq. No part of this publication may be reproduced, transmitted, transcribed, stored in a retrieval system, or translated into any language or computer language, in any form, by any means, electronic, mechanical, magnetic, optical, chemical, manual, or otherwise, without the prior written consent of Dranetz-BMI, 1000 New Durham Road, Edison, New Jersey 08818.
	Copyright © 2005 Dranetz-BMI All Rights Reserved. Printed in the United States of America.
Trademarks	PowerVisa, Scope Mode, NodeLink and DranView are registered trademarks of Dranetz-BMI.

Table of Contents

Safety Summary	iv
Statements and Notices	vii

CHAPTER 1 - Getting Started

Overview	. 1-1
Unpacking the PowerVisa	
Standard Accessories	. 1-4
PowerVisa Controls, Indicators, and Connectors	. 1-5
Top and Side Views	
Front View	. 1-7
Bottom View	. 1-8
Rear View	. 1-9
Upgrading Firmware from a Data Card	. 1-10
PowerVisa Features	. 1-12
Basic Operation	. 1-14
Power-on Sequence	
Home Screen Icons	. 1-16

CHAPTER 2 - Voltage Measurement Cable and Current Probe Connections

Overview	2-1
Connecting Voltage Measurement Cables	2-4
Connecting Current Probes	2-9

CHAPTER 3 - View Real Time Data

Overview	3-1
Section A -Scope Mode	3-2
Overview	3-2
Turning Channels On/Off	3-3
Checking Input Range	3-4
Section B -Meter Mode	3-5
Overview	3-5
Standard Meter Tab	3-6
Distortion Meter Tab	3-8
Section C -Harmonics	3-10
Overview	3-10
Harmonic Graph	3-11
Harmonic Detail	3-12
Harmonic Options	3-13
Harmonic List	3-15
Section D -Voltage and Current Phasor	3-16
Overview	3-16
Phasor Screen	3-17
Phasor Rotation	3-18
Phasor Parameter/Channel Selection	3-20

Table of Contents, Continued

CHAPTER 4 - Instrument Settings

Overview	4-1
Access Instrument Settings Menu	4-2
Time and Date Settings	4-3
Select Language	4-5
Set Display Preferences	4-6
Touch Screen Calibration	4-7
Turn Threshold Beeper On/Off	4-9
Communications	4-10
Data Card	4-12
Reset to Factory Configurations	4-14

CHAPTER 5 - Start Menu

Overview	5-1
Section A -Automatic Setup	5-3
Section B -Wizard Setup	5-5
Overview	5-5
Current Probe Selection	5-7
Scale Factor Setup	5-9
Circuit Type Selection	5-11
Nominal Values	5-13
Mode of Operation	5-16
Monitoring Mode	5-17
Advanced Options	5-18
Site Name/Memory Card	5-19
Section C -Monitor Same Circuit	5-23
Overview	5-23
Turning Monitoring On/Off	5-24
Monitoring at a Specified Time and Date	5-27
Modify Trigger Parameters and Intervals	5-32
Section D -Load Setup Template from Card	5-33
Section E -Load Data from Card	5-34
Overview	5-34
Loading Data from Card	5-34
Card Error Messages	5-35

CHAPTER 6 - Advanced Setup Options

Overview	6-1
Advanced Options Menu	6-2
Transient Limit	6-3

Table of Contents, Continued

RMS Variation Limit	6-
Waveform Capture	6-1
Characterizer Options	6-1
Journal Limit.	6-1
Journal Interval for Timed Readings	6-1
EN50160 Power Quality (for strict EN50160 monitoring only)	6-2

CHAPTER 7 - View Event Data

Overview	7-1
Section A -Events	7-4
Overview	7-4
Event Data Display	7-5
Event Activity Graph	7-6
Event List	7-7
Event Detail	7-9
Event Options	7-12
Section B - Trend	7-15
Overview	7-15
Trend Display	7-16
Trend Setup	7-17

CHAPTER 8 - Reports

8-1
8-2
8-2
8-3
8-5
8-8
8-11
8-13
8-15
8-16
8-16
8-17
8-19

CHAPTER 9 - Downloading Events

Overview	9-1
External Communication Interface	9-2
Downloading Events via NodeLink	9-10
Viewing Events via DranView	9-11
DranView with HASP	

Table of Contents, Continued

APPENDIX A - Optional Accessories

Overview	A-1
Hardware Accessories List & Descriptions	A-2
Software Accessories List	A-8

APPENDIX B - Technical Specifications

General. B Interfaces B Measured Parameters. B Computed Parameters B Parameter Settings in Each Monitoring Mode B TR2500 Current Probe. B-	B-1
Measured Parameters B Computed Parameters B Parameter Settings in Each Monitoring Mode B	3-2
Computed Parameters B Parameter Settings in Each Monitoring Mode B	
Computed Parameters B Parameter Settings in Each Monitoring Mode B	3-4
	3-5
TD 2500 Comment Dash a	3-9
I R2500 Current Probe B-	-11
TR2510 Current Probe	-12

APPENDIX C - Battery Specifications and Replacement Procedure

C-1
C-2
C-3
C-4
(

APPENDIX D - User Replaceable Parts List

APPENDIX E - Common Circuit Connections

E-1
E-5
E-7
E-8
E-9
E-10
E-11
E-12
E-13
E-14
E-15
E-17
E-18

APPENDIX F - Event Classification

APPENDIX G - PowerVisa Menu Structure



PowerVisaTM MAVOWATT 30

(Dranetz-BMI PowerVisaTM)

CHAPTER 1

. . . .

Getting Started

Overview

PowerVisa description	The Dranetz-BMI PowerVisa [™] is a portable, hand-held, eight-channel power quality meter/monitor. This cutting-edge power quality instrument is designed with a color liquid crystal display (LCD) 1/4 VGA, using touch screen technology. It can monitor, record and display data on four voltage channels and four current channels simultaneously.
	The PowerVisa is designed to meet both the IEEE 1159 and IEC 61000-4-30 Class A standards for accuracy and measurement requirements. It can also monitor EN50160 compliance based on the EN (European) Standards. The statistical package called Quality of Supply (QOS) is built into the PowerVisa, with monitoring and setup protocols set to determine voltage measurement compliance required for EN50160 monitoring. European standard EN50160 requires that measurement parameters must be within a specified percentage for 95% of the time.
PowerVisa firmware	The firmware for the PowerVisa is contained on internal FLASH memory. It has an operating system capable of performing multiple applications. When an updated version of the firmware is released, the user can upgrade the internal program by putting the latest PowerVisa firmware program card in the appropriate slot of the mainframe. See page 1-10 for instructions on how to upgrade the PowerVisa firmware from a data card.
	The PowerVisa firmware can monitor power quality phenomena for troubleshooting and/or compliance purposes. It can carry out long-term statistical studies to establish performance baselines, and perform field-based equipment testing and evaluation for commissioning and maintenance. The firmware integrates an intuitive instrument setup procedure to ensure the capture of all relevant data for additional post process analysis, report writing, and data archiving using other compatible Dranetz-BMI software applications such as NodeLink [®] and DranView [®] .
This manual	This manual contains instructions for operating the Dranetz-BMI PowerVisa.

In this chapter

The following topics are covered in this chapter.

Торіс	See Page
Unpacking the PowerVisa	1-3
Standard Accessories	1-4
PowerVisa Controls, Indicators and Connectors	1-5
Upgrading Firmware from a Data Card	1-10
PowerVisa Features	1-12
Basic Operation	1-14

Unpacking	the	PowerVisa
-----------	-----	------------------

Introduction	For maximum protection against possible shipping damage, the PowerVisa has been
	sealed in a two-piece, plastic suspension pack, enclosed within a durable shipping
	carton. After opening the carton, inspect the contents for possible shipping damage and
	check the carton inventory.

Unpacking Unpack the PowerVisa from the carton as follows:

	Step	Action		
	1	Remove any remaining literature inside the top of the carton.		
	2	Carefully remove the PowerVisa from its shipping carton.		
	3	Remove all accessories inside the carton. Check that all of the standard accessories (see page 1-4) are included.		
Shipping damage inspection	first notify notify Drar DO NOT re Service De	inspect the PowerVisa for possible shipping damage. If any damage exists, y and file an insurance claim with your carrier or underwriter or both. Then anetz-BMI Customer Service Department of your intentions to return the unit. return the PowerVisa without prior instructions from Dranetz-BMI Customer Department. Dranetz-BMI Customer Service Department can be reached at 7-3680 or 1-800-372-6832.		
Repacking for return shipment	in heavy pa Do not retu	must be returned to Dranetz-BMI for service or repair, wrap the unit securely ackaging material and place in a well padded box or crate to prevent damage. Irn the PowerVisa in an unpacked box. Dranetz-BMI will not be responsible e incurred during transit due to inadequate packing on your part.		
Return notice	return the u	anetz-BMI Customer Service of your intention of returning the unit. Do not unit without prior instructions from Dranetz-BMI. Dranetz-BMI Customer epartment can be reached at (732) 287-3680 or 1-800-372-6832.		

Standard Accessories

Standard accessories	The following table lists the PowerVisa's standard accessories.		
	Description	Part Number	
	Cable Set	116042-G3	
	Easel	116038-G1	
	AC Adapter	117029-G1	
	*US Power Cord	USSTDCORD (900744)	
	*European Power Cord	EUROSTDCORD (115369-G2)	
	*United Kingdom Power Cord	UKSTDCORD (115368-G2)	
	*Australian Power Cord	AUSTDCORD (901347)	
	Notice: Charge Battery	899117	
	*User specified, one standard only.		
Batteries	Refer to Appendix C for the description and replacement of the batteries contained in PowerVisa.		
Replaceable parts	Refer to Appendix D for the user replaceable parts.		
Calibration	The recommended calibration interval for this unit is once every 12 months.		
	We recommend that you return the unit to the factory for calibration. If you decide to do so, first contact the Dranetz-BMI Customer Service Department to obtain an Authorization Number.		
	Telephone: (732) 287-3680 or 1-800-372-6832 FAX: (732) 248-9240		
	Fill out the Repair/Service Order form enclosed in the shipping carton and ship it along with the unit to the Dranetz-BMI Repair Department. (If this form is missing, ask the Dranetz-BMI Customer Service Department for a replacement.)		

PowerVisa Controls, Indicators, and Connectors

Dimensions PowerVisa is a self-contained, portable instrument weighing less than 4 pounds and measuring 8" (20.3 cm) deep by 12" (30.5 cm) wide by 2.5" (6.4 cm) high. This section identifies and describes the controls, indicators, and connectors on all panels of the PowerVisa shown with rubber boot installed.



Top and Side
viewsThe top (circuit connection) view features the input voltage and current connectors.
The left side contains the optical interface port. The right side contains the AC adapter
input connector. Both sides have rings for attaching the supplied carrying strap. See
below for descriptions of the top and side connectors.



Parts table

Part	Function
1	CH A, + Differential Voltage Input Connector; color red.
2	CH A, - Differential Voltage Input Connector; color white.
3	CH A, PROBE, Current Input Connector.
4	CH B, + Differential Voltage Input Connector; color yellow.
5	CH B, - Differential Voltage Input Connector; color white.
6	CH B, PROBE, Current Input Connector.
7	CH C, + Differential Voltage Input Connector; color blue.
8	CH C, - Differential Voltage Input Connector; color white.
9	CH C, PROBE, Current Input Connector.
10	CH D, + Differential Voltage Input Connector; color grey.
11	CH D, - Differential Voltage Input Connector; color white.
12	CH D, PROBE, Current Input Connector.
13	Optical Serial Data Port
14	AC Adapter/Battery Charger Input Connector.

Front view The front view primarily shows the color touch screen LCD. See below for descriptions of the PowerVisa front panel.



Parts table

Part	Function
1	Mainframe Protective Rubber Boot Enclosure
2	 Liquid Crystal Display (LCD). Provides 3.75 x 4.75 inches display consisting of 1/4 VGA size screen of text and graphic information. The color LCD is equipped with touch screen technology, operable using the finger and/or PDA stylus. Touch screen display permits menu selection, alphanumeric data entry, and has a compact fluorescent (CCFL) backlighting that is always on for low light level viewing. The following are some basic care instructions for the LCD monitor: Use and store the unit within the specified temperature and humidity range. The LCD screen may be adversely affected by exposure to high temperature or humidity. Condensation or moisture produced by sudden temperature changes may also damage the LCD screen. Clean any moisture from surface immediately. Be careful when cleaning or removing stains on the LCD surface. Gently wipe the surface with a soft cloth or cotton pad. Isopropyl alcohol may be used, but make sure that all solvent residue is removed. Do not apply excessive force to the LCD surface. The LCD screen contains sensitive electronic components that may be damaged due to strong impact.

Bottom view The bottom view features two slots. Either slot can be used to hold the data card. NOTE: Use only one card slot (one data card) at a time. The additional slot will be used for future communications options.

The bottom also features LED indicators and the On/Off power button. See below for descriptions of the slots, indicators, and button.



Parts table

Part	Function
1	Slot 1. Holds and connects data card to internal circuitry. Data card works in either Slot 1 or Slot 2. Eject data card by pushing data card release.
2	Slot 2. Holds and connects data card to internal circuitry. Data card works in either Slot 1 or Slot 2. Eject data card by pushing data card release. NOTE: This additional slot will be used for future options.
3	Battery Charge Indicator. LED will light steadily while battery is fast charging and blink when fully charged.
4	Status Indicator. LED will light steadily when abnormal condition is detected. The unit is operating normally when light is off.
5	Power Indicator. LED will blink in a heartbeat fashion (once per second) when the unit is operating normally.
6	On/Off Power Button. Push for on, push for off.

Rear view The rear view shows the battery compartment and the easel studs to mount the unit to desired angular position for use on a flat surface or to hang from a panel.



Upgrading Firmware from a Data Card

PowerVisa firmware web upgrade Users can upgrade the PowerVisa internal program by downloading the latest firmware update release from the web and installing it into the PowerVisa internal memory. Refer to the instructions below on how to upgrade the PowerVisa firmware.

> Firmware upgrades for the PowerVisa can be downloaded from the Dranetz-BMI website. Log on to www.dranetz-bmi.com for the latest information on PowerVisa firmware update releases.

Copy firmware The procedure below specifies how to download the latest PowerVisa firmware from the web and copy it into a data card. **card**

Step	Action	
1	Locate the latest version of the firmware upgrade (in data file format "hostcode.bin") from the Dranetz-BMI website www.dranetz-bmi.com. Dranetz-BMI regularly posts the latest information and instructions regarding PowerVisa firmware upgrade releases.	
2	 Format the Compact Flash data card using the Memory Card options in PowerVisa. The card must be formatted before it can be written to. Refer to Chapter 5 Start Menu - Site Name/Memory Card on page 5-21 for instructions on how to format data card. NOTE: All data and setups stored in card will be lost when you format the data card. Copy any files that you want to save to a computer first before formatting card. 	
3	Insert the Compact Flash data card into the appropriate slot in the computer. If the computer does not accommodate a Compact Flash card in its native format, use a compatible PC card adapter to be able to read/ write data into the card.	
4	Download and copy the latest version of the PowerVisa firmware upgrade program (data file "hostcode.bin") from the Dranetz-BMI website to the data card. Refer to page 1-11 for instructions on how to install the data card containing the latest firmware upgrade to the PowerVisa.	

Install data card
to PowerVisaThe procedure below specifies how to install the data card containing the latest
firmware upgrade to the PowerVisa.

Step	Action		
1	Make sure that the unit is off. If not, press the PowerVisa On/Off power button to turn unit off.		
2	Remove the data card from its protective holder and check that the plug end of card is clean and free of any obstruction.		
	NOTE: If plug end of card is dirty, clean with static-free, dry, low pressure air to remove any foreign material causing obstruction of the plug holes.		
3	At the bottom of the unit, position the data card with the label facing up and the plug end facing the top slot (Data Card Slot 1). Make sure that there are no other cards in the unit except for the data card.		
4	Insert the card fully into the top slot (Data Card Slot 1) until resistance is felt, then press firmly until the card engagement is felt.		
	NOTE: Do not force the card further into the slot if no card engagement is felt. Remove card and check if there is foreign object on or in the plug end of the card. Remove any obstruction. Reinsert program card and repeat card engagement. If card cannot be engaged, STOP all further action and call Dranetz-BMI Technical Support at 1-800-372-6832 for assistance.		
5	Turn the unit on by pushing the on/off button. The loader should display "Booting from program card". If not, call Dranetz-BMI Technical Support for assistance.		
6	The instrument will prompt the user to verify whether or not to upgrade the firmware. Press Yes and the upgrade procedure will commence. Do not turn the power off nor remove the data card while firmware upgrade is in progress.		
7	If no errors were detected, a window displaying "Installation Complete" will pop up. Remove the data card from the unit.		

PowerVisa Features

Touch screen function	All PowerVisa functions described below are operable using a color LCD touch screen technology. Users may use a finger and/or a PDA stylus to apply pressure to the LCD screen to result in touch screen recognition. The touch screen display is also workable with lineman gloves on. Touch screen buttons will appear in reverse-video to show visual feedback of contact along with audible feedback. In order to reduce power consumption, the backlight of the LCD screen times-out after a specified programmable time of no user activity. The backlight reactivates by touching any part of the screen.
Scope mode	Scope mode functions as an oscilloscope, displaying real-time waveforms of voltage and current for up to eight channels simultaneously, with one second update rate. The colors of waveform display are user programmable. Scope mode also provides a textual display of rms values, division for axis values, and frequency.
Meter mode	Meter mode functions as a true rms voltmeter and a true rms clamp-on ammeter. Voltage and current measurements, along with other calculated parameters, are displayed on the Meter mode screens in both textual and graphical format.
Harmonics	Harmonics display the amplitude and phase of each harmonic to the 63rd harmonic in both graphical and textual format.
Phasor diagram	The phasor screen displays a graph that indicates phase relations between voltage and current based upon the angles at the fundamental frequency, as determined by Fourier analysis. Phasor diagram displays voltage and current phasors for all channels. Functioning as a phase angle meter, the unit can display system imbalance conditions and provides such information in textual form also. The phase angle display can also verify if monitoring connections have been made correctly. Animated phasor demo rotations demonstrating resistive, inductive and capacitive loads can be displayed.
Flicker	Flicker is a phenomenon due primarily to rapid small fluctuations of the voltage. Loads that exhibit continuous, rapid variations in the load current, particularly the reactive component, can cause voltage variations often referred to as flicker. Flicker is characterized by modulation at a frequency typically less than 25 Hz. Modulating signal magnitudes as low as 0.5% of the fundamental for frequencies between 5-10 Hz can result in perceptible light flicker.
Event	An event occurs when a programmed threshold limit is crossed. An event consists of the pre-trigger cycle(s), trigger cycle(s), and post-trigger cycle(s).

Monitoring	The PowerVisa can monitor the following power configurations:		
capacity	Single Phase	• 3 Phase 2-Watt Meter Delta	
	• Split Phase	• Generic	
	• 3 Phase Delta	• 2 1/2 Element without V _B	
	• 3 Phase Wye	• 2 1/2 Element without V _C	
		e configurations, the PowerVisa can also be ound voltage and neutral or ground current.	
Automatic setup, Wizard setup, or Advanced setup	Setup is a configuration of parameter thresholds that control the data recorded by the PowerVisa. Users may perform instrument setup in three ways: via Automatic Setup which utilizes auto-configured settings and allows users to proceed directly with data monitoring; via Wizard Setup which follows a step-by-step sequence where users go through a series of circuit setup screens; or via Advanced setup which allows users to modify trigger parameters and intervals or tweak threshold settings under the Advanced Options.		
Trend	Users can generate plots for all journalled data combined with min/max recordings of that parameter. Most journal parameters have multiple channels to plot.		
Reports	Users have two options on how to view QOS compliance reports. EN50160 displays statistical reports on QOS compliance based on an analysis of the voltage as per requirements of the EN50160 standard. Compliance data is presented in bar charts, statistical tables, and graphs. Statistical data is calculated on the required parameters specified in EN50160 over one week interval to produce a PASS/FAIL decision of QOS compliance.		
	parameters via the annunciator par the parameter is within limits, yell signifies it is severely out of limits compliance on a weekly basis, Sta	for Standard PQ, EN50160, and Motor Quality nel. The panel is color coded such that green indicates low means it is moderately out of limits, while red s. Unlike the EN50160 which reports on QOS itus monitors compliance continuously. There is also nore detail i.e. display its data plot, threshold values,	
Data Card	storage capacity. The user replace Data monitoring CANNOT proceed to accommodate the Compact Flas	mpact Flash data cards with AT LEAST 32MB able data card is used as primary storage for data. ed without the data card. The PowerVisa is designed sh card in its native format, and does not require the r, a PC card adapter can be used to read the data into PC card slot.	

Basic Operation

Introduction	The normal power source for the PowerVisa is its internal battery pack. The AC Adapter/Battery Charger is used to charge the battery. Always charge the battery fully before use. The PowerVisa will always operate on the charger and is designed to do so, regardless of the state of charge of the battery.
Battery pack	<u>Type:</u> Sealed, rechargeable NiMH (Nickel Metal Hydride) cells.
	Length of operation: The PowerVisa can operate on a fully charged battery pack for more than two (2) hours with the backlight on. When the backlight is turned off, the unit can operate for more than three (3) hours. For information on how to turn backlight on or off, see Chapter 4 Instrument Settings - Set Display Preferences on page 4-6.
	<u>Charging</u> : The battery pack can be charged by connecting the AC Adapter/Battery Charger to the PowerVisa. A screen warning will appear during operation when battery charge is low. A depleted battery pack can be recharged in six (6) hours whether the unit is on or off. The Battery Charge Indicator glows steadily while charging, and flashes when fully charged.
	NOTE: The Battery Charge Indicator functions whenever the AC Adapter/Battery Charger is properly connected.
AC power source	The PowerVisa can be operated from a 50/60 Hz 120/230V AC power source with or without the battery pack installed.
	Connect the AC Adapter output cable to the Input Connector on the right side of the PowerVisa. Connect the AC Adapter power cord to an appropriate outlet.
	Refer to Appendix C for the specifications and replacement of the batteries contained in PowerVisa.

Power on sequence

Follow these steps to turn on the PowerVisa and display the Home screen.

Step		Action			
1	Connect ac adapter/battery charger plug into the right side of PowerVisa.				
2	Plug the ac adapter into an ac	power source.			
3	Press the PowerVisa On/Off power button to turn the unit on.				
	Result: The Home screen will be displayed.				
	PowerVisa		Dec 20 04		
	MONITORING STATUS	DFE 2 Phone Wye	NIt.		
	HEHORY CARD FILENARE EVENTS SAVED JOURNALS LOGGED	PowerVica Site S 39	· ·		
		Meter Harmonics	Phasor		
	Trend	Events Reports	Preferences		
		START/SETUP			
			PVISA001		

Home screen
featuresHome screen is frequently referenced as the starting point for all major functionalities
of the PowerVisa.

The date and time appear on the top right corner of the Home screen. Both can be configured to appear in a different format. See page 4-3 for the procedure on how to set and reformat time and date.

The unit name and model, PowerVisa program revision level, and status messages appear in the upper portion of the Home screen. Pertinent information that appear in the status message area are the monitoring status, circuit configuration, percentage of data card used while monitoring, site/file name, number of event cycles saved, and number of timed intervals saved.

MONITORING STATUS: OFF indicates that the instrument is not actively monitoring data. The monitoring status message will change to ON, DONE or ARMED, depending upon the state of data monitoring. See page 5-25 for the procedure on how to turn monitoring on/off.

Home screen contains the icons used to access the various PowerVisa functions. See page

1-16 for the description of each icon found in Home screen.

Basic Operation, continued

Home screen Home screen contains the following icons used to access various PowerVisa functions: icons

<u>Scope</u> - Scope mode shows real-time voltage and current waveforms of the signals on the measuring inputs. See Chapter 3 View Real Time Data - Section A Scope Mode.

<u>Meter</u> - Meter mode displays voltage and current measurements, along with other calculated parameters. See Chapter 3 View Real Time Data - Section B Meter Mode.

<u>Harmonics</u> - Harmonic screen displays a spectral graph and textual matrix featuring the amplitude and phase of each voltage and current harmonic to the 63rd harmonic. See Chapter 3 View Real Time Data - Section C Harmonics.

<u>Phasor</u> - Phasor diagrams indicate phase relations between voltage and current based upon the angles of the fundamental. See Chapter 3 View Real Time Data - Section D Voltage and Current Phasor.

<u>Preferences</u> - Users can set instrument preferences like time and date, threshold alarm feedback, language selection, communications, LCD display, and data card operation. See Chapter 4 Instrument Settings.

<u>Events</u> - Events result in a contiguous collection of cycles that is recorded into memory. Events are classified according to IEEE 1159, IEC 61000-4-30 Class A, and EN50160 standards. Events are displayed only after monitoring has been turned on or upon reading a stored file from the data card. See Chapter 7 View Event Data - Section A Events.

<u>Trend</u> - Trend allows users to view plots of journalled data along with min/max measurements over the interval. See Chapter 7 View Event Data - Section B Trend.

<u>Reports</u> - The PowerVisa allows users to view two types of reports on QOS compliance. EN50160 reports show graphs and statistical tables reflecting the compliance of parameters specified according to EN50160 standard. Status shows a quick status summary of Standard PQ, EN50160, and Motor Quality parameters using the annunciator panel. The color coded panel indicates whether or not a parameter is within limits. See Chapter 8 Reports.

<u>Start/Setup</u> - Users have the option to use Automatic Setup and proceed directly with data monitoring or they can configure the instrument step-by-step using the Wizard Setup. Users can also do Advanced setups to modify trigger parameters and intervals or tweak threshold settings under the Advanced Setup Options. See Chapter 5 Start Menu and Chapter 6 Advanced Setup Options.

CHAPTER 2

. . . .

Voltage Measurement Cable and Current Probe Connections

Overview			
Introduction	This section describes how to connect the PowerVisa to make basic single phase voltage measurements. For multi-phase connection diagrams, refer to Appendix E.		
In this chapter	The following topics are covered in this chapter.		
	Торіс	See Page	
	Connecting Voltage Measurement Cables	2-4	
	Connecting Current Probes	2-9	
WARNING	Follow all installation and operating instructions while Connection of this instrument must be performed in co Electrical Code (ANSI/NFPA 70-2005) and any addition applicable to your installation. Installation, operation, and maintenance of this instrum qualified personnel only. The National Electrical Code as "one who has the skills and knowledge related to the operation of the electrical equipment and installations safety training on the hazards involved." Qualified personnel who work on or near exposed ener must follow applicable safety related work practices an appropriate personal protective equipment in complia Electrical Safety Requirements for Employee Workpla 2000) of USA and any additional workplace safety req your installation.	ompliance with the National onal safety requirements ment must be performed by e defines a qualified person e construction and , and who has received rgized electrical conductors nd procedures including nce with the Standard for aces (ANSI/NFPA 70E-	

Continued on next page

ADVERTENCIA Una conexión incorrecta de este instrumento puede producir la muerte, lesiones graves y riesgo de incendio. Lea y entienda este manual antes de conectar. Observe todas las instrucciones de instalación y operación durante el uso de este instrumento.

> La conexión de este instrumento debe ser hecha de acuerdo con las normas del Código Eléctrico Nacional (ANSI/NFPA 70-2005) de EE. UU., además de cualquier otra norma de seguridad correspondiente a su establecimiento.

La instalación, operación y mantenimiento de este instrumento debe ser realizada por personal calificado solamente. El Código Eléctrico Nacional define a una persona calificada como ''una que esté familiarizada con la construcción y operación del equipo y con los riesgos involucrados.''

AVERTISSEMENT Si l'instrument est mal connecté, la mort, des blessures graves, ou un danger d'incendie peuvent s'en suivre. Lisez attentivement ce manuel avant de connecter l'instrument. Lorsque vous utilisez l'instrument, suivez toutes les instructions d'installation et de service.

Cet instrument doit être connecté conformément au National Electrical Code (ANSI/NFPA 70-2005) des Etats-Unis et à toutes les exigences de sécurité applicables à votre installation.

Cet instrument doit être installé, utilisé et entretenu uniquement par un personnel qualifié. Selon le National Electrical Code, une personne est qualifiée si ''elle connaît bien la construction et l'utilisation de l'équipement, ainsi que les dangers que cela implique''.

WARNUNG Der falsche Anschluß dieses Gerätes kann Tod, schwere Verletzungen oder Feuer verursachen. Bevor Sie dieses Instrument anschließen, müssen Sie die Anleitung lesen und verstanden haben. Bei der Verwendung dieses Instruments müssen alle Installation- und Betriebsanweisungen beachtet werden.

> Der Anschluß dieses Instruments muß in Übereinstimmung mit den nationalen Bestimmungen für Elektrizität (ANSI/NFPA 70-2005) der Vereinigten Staaten, sowie allen weiteren, in Ihrem Fall anwendbaren Sicherheitsbestimmungen, vorgenommen werden.

Installation, Betrieb und Wartung dieses Instruments dürfen nur von Fachpersonal durchgeführt werden. In dem nationalen Bestimmungen für Elektrizität wird ein Fachmann als eine Person bezeichnet, welche "mit der Bauweise und dem Betrieb des Gerätes sowie den dazugehörigen Gefahren vertraut ist."

Safety
precautionsThe following safety precautions must be followed whenever any type of voltage or
current connection is being made to the PowerVisa.• Wear manuar Demond Demond Demond In the balance of the places and insulated

- Wear proper Personal Protective Equipment, including safety glasses and insulated gloves when making connections to power circuits.
- Hands, shoes and floor must be dry when making any connection to a power line.
- Before each use, inspect all cables for breaks or cracks in the insulation. Replace immediately if defective.
- Set the PowerVisa power switch to Off.
- Before connecting to electric circuits to be monitored, open their related circuit breakers or disconnects. DO NOT install any connection of the PowerVisa to live power lines.
- Connections must be made to the PowerVisa first, then connect to the circuit to be monitored.

Continued on next page

Connecting Voltage Measurement Cables

Measurement cable set	<u>Description</u> : Voltage measurement cables are provided as standard accessories and are stored in a cable pouch as part of the measurement cable set, P/N 116042-G3. Each cable set consists of a cable and alligator clip.
	<u>Voltage Rating</u> : Direct connection of all voltage measurement cables are rated at 600 Vrms max. For measuring voltages greater than 600 Vrms, potential transformers (PTs) must be used.
	<u>Contents:</u> The voltage measurement cables are shown on page 2-5 (positioned relative to their actual use). A cable set consists of eight, 6-foot channel measurement cable assemblies (probes), each with a detachable, alligator jaw, safety clip assembly (maximum jaw opening, 3/4 in (20 mm)). The safety clip assemblies are red (+) and black (-) for each of the four channels. One cable each of red (channel A), yellow (channel B), blue (channel C), and grey (channel D), and four each of white are provided.
	A pouch for storage of the cables and the AC adapter/battery charger is included in the contents of the measurement cable set, but is not shown in the figure.
Optional fused voltage adapter	There are two optional fuse accessory kits available for use with the measurement cables. One kit (P/N FVA-1) contains one fused voltage adapter and one measurement connecting Red cable 50 cm in length. The other kit (P/N FVA-4) contains four voltage adapters and four measurement connecting cables 50 cm in length (one Red, one Yellow, one Blue, and one Grey).
	The single fuse voltage adapter kit is used for one single voltage measurement input. While the four fuse voltage adapter kit is used for a three phase and neutral voltage measurement inputs.

Continued on next page



WARNING To avoid the risk of electric shock or burns, always connect the safety (or earth) ground before making any other connections.

WARNING To reduce the risk of fire, electrical shock, or physical injury it is strongly recommended to fuse the voltage measurement inputs. Fuses must be located as close to the load as possible to maximize protection.

WARNING For continued protection against risk of fire or shock hazard replace only with same type and rating of recommended fuse. Use only fast blow type fuse which is rated 600V. Recommended fuse type is Littelfuse, part number KLKD0.30 rated 600V AC/DC, 0.3A fast blow.

WARNING Do not replace fuse again if failure is repeated. Repeated failure indicates a defective condition that will not clear with replacement of the fuse. Refer condition to a qualified technician.

Contact Dranetz-BMI Customer Service for more information on the fused voltage adapter. Refer to Dranetz-BMI Information Sheet titled Model FVA - Fuse Voltage Adapter, P/N 899107.
Connection guidelines	 Follow these guidelines when making voltage connections. Refer to the measurement cable set figure for color coding of probes that connect to input channel connectors A, B, C, and D. Each channel input has plus (+) and minus (-) differential inputs of 1 to 600 Vrms
	max.

Example: Single
phaseThe following figure shows a voltage connection to a single phase circuit for channel
A.connection



Continued on next page

Example: Neutral to ground connection The following figure shows a voltage connection using channel D as a differential input for measuring neutral to ground voltage. Connections are identical for split phase and wye configurations. One probe connects the source neutral line to the D+ input. Another probe connects the ground to the D- input.



 The following safety precautions apply to current probe connections in addition to those safety precautions stated on page 2-3. DO NOT attempt to measure current in any circuit in which the circuit to ground voltage exceeds the insulation rating of the current probe (600 Vrms max). Make sure the jaws of the current probe are tightly closed. Keep mating surfaces clean and free from foreign matter.
DO NOT USE non-insulated current probe cores around a non-insulated wire. Probes of this type are designed for use around insulated wires only. Use only completely insulated probe cores with no exposed conductive areas of the core around non-insulated wires.
NO UTILIZAR transformadores de corriente sin material aislante al rededor de conductores sin material aislante. Los Transformadores de corriente de este tipo están disenados para ser utilizados solamente con conductores con aislamiento eléctrico. Utilizar transformadores de corriente completamente aislados alrededor de conductores sin aislamiento.
N'EMPLOYEZ PAS les noyaux courants non-isolés de sonde autour d'un fil non- isolé. Des sondes de ce type sont concues pour l'usage autour des fils isolés seulement. L'utilisation seulement a complétement isolé des noyaux de sonde sans des secteurs conducteurs exposés du noyau autour des fils non-isolés.
VERWENDEN Sie keine Stromzangen mit nicht isolierten Ferritkernen bei Messungen an nicht isolierten Leitungen. Stromzangen dieses Typs sind nur für Messungen an isolierten Leitern geeignet. Bitte verwenden Sie zur Messung an nicht isolierten Leitungen Stromzangen mit vollständig isoliertem Kernmaterial.

Connecting Current Probes

Current probes Several Dranetz-BMI current probes can be used with the PowerVisa. Typical current probes are illustrated on page 2-10. Refer to Appendix A for descriptions and part numbers of probes and adapter cables. Refer to Appendix B for specifications of current probe models TR2500 and TR2510.

NOTE: The TR2500 can perform all current measurements except high frequency transient detection.

<u>Probe positioning</u>: An arrow marking on the handle is a guide to ensure that you position the probe with the arrow pointing towards the load when monitoring the line conductor. Correct position of the probe is necessary for correct power measurements, where in-phase voltage and current measurements are necessary. A positive watts reading indicates that the probe is pointed towards the load. A negative reading indicates that the probe is pointed towards the source.

Typical current probes



NOTE: Current probes TR2500 can be used interchangeably with TR2500A, TR2510 with TR2510A, and TR2520 with TR2520A.

probes (continued)

Typical current Actual photos of TR series probes and part numbers are shown below to aid users in probe identification. Contact Dranetz-BMI Customer Service Department for more information on current probes, pricing and availability.



P/N TR-2500





P/N TR-2520



P/N TR-2520A

Single phase current probe connection example The following figure shows how to connect a current probe to channel A for current monitoring of a single phase line.

The current probe may be connected to the return line if desired to measure the return current when checking for load current leakage, loop current relationships, etc. If measuring power, position the probe with the arrow pointing towards the load.



NOTE: The connection shown above is not recommended without a voltage connection to ensure frequency synchronization. If this configuration is used, then an internal frequency reference must be entered. Refer to pages 5-13 to 5-15.

CHAPTER 3

View Real Time Data

Overview

Introduction	happens. The instrument is able to	w power quality phenomena as it happe capture and process data in real time, a eter mode, Harmonics, and Phasor displ	nd allows
Access to real time data	Home screen. Follow these steps to	e, Harmonics and Phasor display are aventication of the Home screen. Result	ailable in the
	STEP 1: Press the PowerVisa On/Off power button to turn the unit on. The Home screen will be displayed.	Pawer Visa Dontroshing Status GEGUUT TYRE ADDONE VCRAD REPORT SHARED: Scope Scope Teand Teand Def Space-Wyc Scope Def Space-Wyc Scope Def Space-Wyc Scope Space-Wyc Scope Space-Wyc Scope Space-Wyc Scope Space-Wyc Scope Space-Wyc Scope Space-Wyc Scope Space-Wyc Scope Neter Neter Space-Wyc Scope Neter Neter Space-Wyc Space-Wy	Dec 20 04
		Trend Events Reports	Preferences PVISA001

This chapter is divided into four sections. In this chapter

Section	Title	See Page
А	Scope Mode	3-2
В	Meter Mode	3-5
С	Harmonics	3-10
D	Voltage and Current Phasor	3-15

Section A

Scope Mode



In this section

The following topics are covered in this section.

Торіс	See Page
Turning Channels On/Off	3-3
Checking Input Range	3-4

Turning Channels On/Off

Select channels From the Scope mode screen, press Chan to turn Volts/Amps channel selection on/off. **to display**



Any of the following will turn channels on/off:

- Press the desired Volts/Amps channel to turn it on/off.
- Press Volts or Amps button to turn on/off all channels of that parameter.
- Press A, B, C, D to turn on/off both the Volts and Amps for that channel.

Press OK to accept channel selection.

Checking Input Range

Input range The Input Range screen is displayed by pressing the CkRng key on the Scope mode screen. Input Range shows the detected range for all channels. The number after the status shows the percentage of the input of the instrument's full range.



The input range can only be viewed, not changed. Press OK when done viewing the input range.

Input range description

The following table describes the messages that may register on the Input Range screen. The instrument is able to detect the input range for voltage and current channels A, B, C, and D.

Input Range	Description
OK	Within Range
OVER	Over Range
UNDER	Under Range
N/A	Channel Disabled
CLIP	Clipping

If input range is OVER, UNDER, or CLIP, then the rms readings will not be accurate. Using CTs below 10% of Full Scale may also cause inaccuracies in amplitude, phase and harmonic distortion readings.

Section B

Meter Mode

Overview

Introduction	Meter mode allows you to view real-time meter data. The met are logically separated into Standard and Distortion tabs. Mete tabular form.	x
	NOTE: Meter mode operation does not interfere with any of monitoring or recording functions. The individual voltage and readings are not affected by the monitoring setup. Turning m channels off does not affect meter readings. Meter and Scope you are viewing a stored file from the data card.	d current channel meter onitoring of individual
Metered parameters display	The PowerVisa is designed to provide setup as well as data d parameters are available for display regardless if they are bein New Circuit > Advanced Options > Journal Limit Setup. User by limits (Very High, High, Low, Very Low) or by time (user of how often rms and waveform snapshots will be recorded e occur). For the procedure on how to set entries under journal 6 Advanced Setup Options - Journal Limit on page 6-15.	ng journalled under Setup rs can trend journal entries rs can set the time interval ven when no disturbances
In this section	The following topics are covered in this section.	
	Торіс	See Page
	Standard Meter Tab	3-6
	Distortion Meter Tab	3-8

Standard Meter Tab

list

Standard meter Meter mode can be displayed by pressing the Meter icon on the Home screen. At startup, meter mode defaults in the Standard tab featuring the basic power quality parameters available. The standard metering properties include Voltage, Computed Basic, Power, Demand, Energy, Harmonics and Flicker as shown below.

Basic		Volts	Atops	
omp Basic	A	120.3	30.07	
Power	В	120.3	30.07	
Demand	С	120.3	30.07	
Energy	D	4.985	4.999	
armonics	A-B		209.3 *	
Flicker	-	B-C C-A	209.3 * 206.3 *	

MARK301p	bg

Standard Tab	Parameter Name	Label
Basic (for A, B, C, D)	Volts NOTE: Some voltage channel meter values are derived based on the circuit type selection. The values will change depending on the wiring configuration setup.	Volts
	Ampere	Amps
Computed	Vector Displacement Power Factor	Vector Displacement PF
Basic	Arithmetic Displacement Power Factor	Arithmetic Displacement PF
	Residual Current	Residual Current
	Net Current	Net Current
Power	Watts	W
(for A, B, C, D, Tatal)	Volts Ampere	VA
Total)	Volts Ampere Reactive	VAR
	True Power Factor	TPF
	Displacement Power Factor	DPF

NOTE: See Appendix B Technical Specifications - Computed Parameters on page B-6 for definition of parameters.

Standard meter list (continued)

Standard Tab	Parameter Name	Label
Demand	Active Power Demand	Active Power Demand
	Apparent Power Demand	Apparent Power Demand
	Reactive Power Demand	Reactive Power Demand
	RMS Current Demand Phase A	RMS Current Demand Ph A
	RMS Current Demand Phase B	RMS Current Demand Ph B
	RMS Current Demand Phase C	RMS Current Demand Ph C
	RMS Current Demand Average	RMS Current Demand Avg
Energy	Watt Hours	Watt Hrs
(for A, B, C, D,	Volts Ampere Hours	VA Hrs
Total)	Volts Ampere Reactive Hours	VAR Hrs
Harmonics	Voltage Total Harmonic Distortion	V THD
(for A, B, C, D)	Current Total Harmonic Distortion	I THD
	RMS Harmonic Current	RMS I Harm
	Harmonic Power Unsigned	Harm Pwr Unsigned
Flicker	Short Term Flicker	Pst
(for A, B, C)	Long Term Flicker (Sliding)	Plt (Slide)
	Long Term Flicker	Plt

Distortion Meter Tab

Distortion meter The PowerVisa is able to meter distortions or uncharacteristic changes in the waveform of original signals. Distortion calculations measure the deviation of complex waveshapes from pure sine waves. Harmonics are measured in accordance with IEC 61000-4-7 Class I.

THD		Fund	ITHO (und	VTHD RSS	1THO 055
TID	A	0.098	1.000	0.201	0.213
TIF Test Factor	B	0.016	0.998	0.016	0.212
Power	C	0.098	1.000	0.201	0.213
ransformer	D	0,104	0.841	<0.01	0.537

Distortion Tab	Parameter Name	Label
THD (for A, B, C, D)	Voltage Total Harmonic Distortion Fundamental	V THD fund
	Current Total Harmonic Distortion Fundamental	I THD fund
	Voltage Total Harmonic Distortion Root Sum of Square	V THD RSS
	Current Total Harmonic Distortion Root Sum of Square	I THD RSS
TID (for A, B, C, D)	Voltage Total Interharmonic Distortion Fundamental	V TID fund
	Current Total Interharmonic Distortion Fundamental	I TID fund
	Voltage Total Interharmonic Distortion Root Sum of Square	V TID RSS
	Current Total Interharmonic Distortion Root Sum of Square	I TID RSS

Distortion meter list (continued)

Distortion Tab	Parameter Name	Label
TIF (for A, B, C, D)	Voltage Telephone Influence Factor Fundamental	V TIF fund
	Current Telephone Influence Factor Fundamental	I TIF fund
	Voltage Telephone Influence Factor RMS	V TIF RMS
	Current Telephone Influence Factor RMS	I TIF RMS
	Telephone Influence Factor Product	TIF Prod
Crest Factor	Voltage Crest Factor	Volts Crest Factor
(for A, B, C, D)	Current Crest Factor	Amps Crest Factor
Power	Signed Phase Harmonic Power	Signed
(for A, B, C, D)	Unsigned Phase Harmonic Power	Unsigned
Transformer	Transformer Derating Factor	Derating Factor
(for A, B, C, D)	K Factor	K Factor

Section C Harmonics

Overview

Harmonics display	The PowerVisa allows users to view voltage and current harmonics/interharmonics in graphical or in list form. Harmonics are waveform distortion, a steady-state deviation from an ideal power frequency sinusoid and is characterized by the spectral content of the waveform. Interharmonics are frequency components between the harmonic frequencies. The IEC 61000-4-7 Standard dictates that harmonic analysis is done using a synchronous window of 10 cycles for 50 Hz, or 12 cycles for 60 Hz. This results in bins which are nominally 5 Hz wide. The actual width of the bins is equal to the actual frequency divided by 10 if the nominal frequency is 50 Hz, and 12 if 60 Hz. For example, if actually operating at 49.9 Hz, the bin is 4.99 Hz, but is labelled "5 Hz" as specified by the standard.		
	Use the respective touch screen buttons to display the next Channel (Channels A, B, C, D) and the next Parameter (V, I, W) of harmonic data. The number of harmonics/ interharmonics displayed is up to the 60th. Summary values of odd, even and total distortion are displayed. A summary of harmonic distortion as well as interharmonic distortion values per phase/parameter are also available on display.		
	Users can determine the number or range of harmonic frequencies to trend and view in detail. There is also the option to select how to plot harmonic/interharmonic data and specify the units of measure by which harmonic data is calculated.		
	<u>Harmonic Graph</u> : Harmonics are measured in accordance with IEC Users can choose the unit of measure by which harmonic data is ca graphed, based on a Percentage of the fundamental value or in Engi and amps). Frequency components of harmonic graphs can be displ or in Harmonic Number. The graphs can be zoomed and rescaled.	lculated and neering units (volts	
<u>Harmonic List</u> : The list gives a textual display of the following for each of the measured values: frequency and harmonic number; magnitude in Engineering percent of fundamental; phase in degrees (for harmonics only). This list is disorder of ascending frequency, and can also be sorted in order of descending r		ngineering units and s list is displayed in	
In this section	The following topics are covered in this section.		
	Торіс	See Page	
	Harmonic Graph	3-11	
	Harmonic Detail	3-12	
	Harmonic Options	3-13	
	Harmonic List	3-15	

Harmonic Graph

Harmonic graphThe harmonic graph can be displayed by pressing Harmonics on the Home screen. The
screen defaults to a graphical spectrum display, although users have the option to
choose between the graph and list form. The screen will show a spectral graph featuring
the amplitude of the harmonics relative to the fundamental frequency.

Use the properties under the Options button to select the vertical and horizontal measurement scale. The percent magnitude of the first 60 harmonics are graphed relative to the fundamental.



*The odd contribution is the square root of the sum of the squares of the relative amplitudes of harmonics 3, 5, and 7 through N-1, where N is a function of sampling frequency. The even contribution is similar for harmonics 2, 4, and 6 through N. Total value is the square root of the sum of the squares of the odd and even distortions.

Harmonic Detail

The PowerVisa allows users to determine the numbers or the range of harmonic frequencies to trend. A blue box showing the default zoomed area appears once the Detail button is pressed. Touch any side of the zoom box to activate the drag function. Touch and drag the sides of the zoom box to expand or narrow in on a select number of harmonic/interharmonic graphs. The zoom box moves horizontally only. The vertical scale will autoscale when zoomed.

NOTE: To select whether the vertical is scaled to the fundamental or the greatest harmonic, use the Options key (see page 3-13).



The magnify buttons serve as zoom function keys, each of which feature a plus sign or a minus sign within. Press **Zoom**+ to display the zoomed area and view harmonic graphs in greater detail. Users may repeatedly zoom in on a plot for up to seven (7) levels. Press **Zoom**-(**n**) to unzoom graph display one increment at a time, where **n** is the counter of how many times the harmonic graphs have been magnified.

Harmonic Options

Harmonic/
Interharmonic
data plotsThe voltage and current harmonics and/or interharmonics for each phase channel can
be trended using the Options button. The properties specified under Harmonic Options
apply when harmonic/interharmonic data is viewed in either graph or list form.Properties under Show Harmonics... pertain to both the graph and the list, and
determine how the harmonics and interharmonics are used.If Show Harmonics... only is enabled, then only the actual harmonics are shown.If Show Harmonics... and Interharmonics is enabled, the spectrum will include all
the (nominal) 5 Hz bins, which includes the actual interharmonics as well. On the
graph, the harmonics are shown in the channel color, while interharmonics are shown
in gray color. On the text, the harmonics are shown in boldface.

If **Show Harmonics... calculated including adjacent interharmonics** is enabled, the interharmonics are not explicitly shown but the harmonic values include the adjacent interharmonic values in their calculation, as specified by IEC 61000-4-7.

The IEC 61000-4-7 Standard specifies that the interharmonic bins adjacent to the harmonic be included in the computation of that harmonic. For example, if there was a 3rd harmonic (150 Hz) of 10%, and the value of the 145 Hz bin was 1%, and the value of the 155 Hz bin was 2%, then the value reported in the bin labelled "150 Hz" would also include contributions from the 145 Hz and 155 Hz bins. This would give

$$\sqrt{10^2 + 1^2 + 2^2} = 10.2\%$$
, not 10%.

The following graphs illustrate harmonic computation as per IEC 61000-4-7 Standard.



Harmonic Computation for 50 Hz



Properties under **Graph Units** pertain to the way the graph (not the list) is labelled. The vertical scale can be in **Percent** or **Engineering** units, and **Scale to Fund** (full scale) can be chosen to be the fundamental at 100% or the largest component. The engineering unit for voltage is volts and for current is amperes. The horizontal axis can be in **Hz** or **Harmonic Number**.



Harmonic List

Harmonic text display To view the harmonics magnitude text display, press List from the Harmonic graph screen on page 3-11. The harmonic parameters displayed on list include: (from leftmost column) the harmonic/interharmonic frequency in Hz, frequency in number, voltage rms or maximum load of current (depending on parameter selected), percent amplitude of harmonics, and harmonic phase angle value.

> By default, harmonic and interharmonic frequency values are arranged per increment of 5Hz. Use the Sort button to organize harmonic text display according to percent magnitude of the first 60 harmonics relative to the fundamental, followed by the interharmonic values.

Harmonic phase degree values from 1 to 60 are displayed for voltage and current; while phase degree values from 1 to 50 are displayed for harmonic watts. Harmonic phase angle values can be normalized to the phase of the fundamental of the displayed channel. Use the Norm button to show the normalized phase angle values.



Section D

Voltage and Current Phasor

Overview		
Phasor display	The phasor screen displays a graph that indicates the phase relation voltage and current based upon the angles of the fundamentals, as d Fourier analysis.	
	Phasor screen shows eight phasors autoscaled with zero degrees to channel A voltage) for clockwise rotation and with synchronized ch allowed to display up to four channels at any one time for either vo single channel for both volts and amps, depending on the phases be A touch screen Demo button presents an animated phasor demo rot	annels. Users are lts or amps, or a ing monitored.
	capacitive and inductive loads.	
In this section	The following topics are covered in this section.	
	Торіс	See Page
	Phasor Screen	3-17
	Phasor Rotation	3-18
	Phasor Parameter/Channel Selection	3-20

Phasor Screen

The Phasor screen is displayed by pressing Phasor on the Home screen. Phasor screen display The Phasor screen shows eight phasors autoscaled with zero degree to the right for clockwise rotation and with synchronized channels. The left sidebar shows rms values for Volts/Amps for channels A, B, C and D; zero, positive and negative values for Volts/Amps; zero, positive and negative sequence component values for Volts/Amps. Depending on the phases being monitored, up to four channels may be displayed at any one time for either Volts or Amps, or a single channel for both Volts and Amps. An arrow head and channel label are displayed on the vector. Correct rotation is clockwise from 0° 40.00 U/Div 8.000 A/Div A 120.7 8.10 120% в 270.0 128.7 V 39.94 B If a channel is less than 49.1 20% of the maximum D 9.985 V 9.985 A 360.0° 360.0° voltage (or current), the phasor is not displayed Sync channel is Imbalance displayed at 0° lolts. Amps 19.2 normally channel 19.5 26.5 A voltage 58:4 12.3 65.9% 63.3% 240% 102.9%98.6% 0.0 0.0 Demo Exit MARK24 Show animated phasor demo rotation for Resistive, Inductive and Capacitive loads (p. 3-18)

Phasor Rotation

Animated phasor rotation	Graphic illustration in the form o four wire wye circuit is available (see page 3-17). The Demo button has been viewed. Press Start to re Stop the phasor demo rotation at	by pressing the Demo button will be replaced by Start/S play animated phasor rotati	on on the Phasor screen Stop once phasor rotation
	Phasor vectors are displayed usin reference. Animated phasor demo available for viewing.	-	-
Sample 3-Phase, three wire delta rotation	The following diagrams describe phasors (for Resistive, Inductive delta connection. An arrow head load.	and Capacitive loads) for a	three phase, three wire
		DEMO: 3 Phase Wye Load: Resist	ive, PF: 1.0
	<u>Three phase vectors are</u> <u>displayed as three lines, 120</u> <u>degrees apart in a Resistive load</u>		
		Chan Start	R L C Exit
	Display para selection (p	ameter/channel 3-20)	Return to Phasor screen
		Start/Stop demo plot waveforms as rotate phasors; press any time	
			no rotation between e and Capacitive load time (p. 3-19)

three wire delta rotation (continued)

Sample 3-Phase, The following diagrams describe the positive phase rotation of voltage and current phasors (for Resistive, Inductive and Capacitive loads) for a three phase, three wire delta connection. An arrow head on the line indicates direction pointing toward the load.

> Three phase vectors are displayed as three lines, 120 degrees apart in an Inductive load



Three phase vectors are displayed as three lines, 120 degrees apart in a Capacitive load



Phasor diagrams Refer to Appendix E for the diagrams that describe the voltage and current phasors for the standard type of power connections.

Phasor Parameter/Channel Selection

Parameter/The Parameter/Channel selection screen is displayed by pressing Chan on the phasorChannel displayDemo screen. Depending on the phases being monitored, up to four channels may be
displayed at any one time for either Volts or Amps, or a single channel for both Volts
and Amps.



Press to enable/disable the parameter/channel for display in the animated phasor rotation. Any of the following will turn channels on/off:

- Press the desired Volts/Amps channel to turn it on/off.
- Press Volts or Amps button to turn on/off all channels of that parameter.
- Press A, B, C, D to turn on/off both the Volts and Amps for that channel.

Press OK to accept channel selection. The phasor Demo rotations will display the parameters/channels enabled.

CHAPTER 4

Instrument Settings

Overview

Introduction This chapter describes the miscellaneous tasks that users can perform to keep the PowerVisa running efficiently. These are tasks that users might perform only occasionally.

In this chapter The following topics are covered in this chapter.

Торіс	See Page
Access Instrument Settings Menu	4-2
Time and Date Settings	4-3
Select Language	4-5
Set Display Preferences	4-6
Touch Screen Calibration	4-7
Turn Threshold Beeper On/Off	4-9
Communications	4-10
Data Card	4-12
Reset to Factory Configuration	4-14

Access Instrument Settings Menu

Preferences menu screen All functions in this chapter are found under the Instrument Settings menu. Follow these steps to display the Instrument Settings menu screen.



Time and Date Settings

Time and Date display

Users have the option not only to set the exact time and date, but also to select the format of how time and date will appear on screen.

Action...

STEP 1: From the Instrument Settings Setup Menu screen, press Time and Date.

• Press **Time** if you want to change the time settings. Proceed to Step 2 on page 4-4.

• Press **Date** if you want to change the date settings. Proceed to Step 3 on page 4-4.

• Press **Date Style** to select the format in which you want date displayed on screen. View the three different date format selections each time you press Date Style.

- mm/dd/yy format
- dd/mm/yy format
- yy/mm/dd format
- Press **Clock Style** to select the format in which you want time displayed on screen. View the three different time format selections each time you press Clock Style.
 - analog
 - digital using 1 to 12 hr format (AM/PM)
 - digital using 1 to 24 hr format
- Press **OK** to accept new time/ date settings and return to Instrument Settings menu.
- Press **Cancel** to discard changes in time/date settings and return to Instrument Settings menu.



Time and Date Display (continued)



Select Language

Select Language The PowerVisa menu screens appear in the English language by default.

Action	Result
STEP 1: From the Instrument Settings Setup Menu screen, press Language.Check to select the desired language in which you want	Language Selection
 display screens to appear. Press OK to accept language selection. The screen will return to Instrument Settings menu. 	
• Press Cancel to retain present language.	OK Cancel PVISA155

Set Display Preferences

LCD settings

User programmable settings for the LCD screen include the backlight timer, contrast, password protect, parameter/channel colors, and touch screen calibration.

Action...

STEP 1: From the Instrument Settings Setup Menu screen, press Display Preferences.

• Automatic backlight shutoff timer is provided for the LCD display. Press **Backlight Timer** to automatically turn off backlight after 1, 2, 5, 10 or 15 minutes of no user activity. Set the Backlight Timer to Always On if you do not want the backlight to shut off.

NOTE: The auto-shutoff feature extends the life of the battery and should be duly considered.

- Press **Contrast** to brighten/dim screen display to preferred percentage.
- Press **Password Protect** to enable/disable password log in code to the PowerVisa. When password protect is enabled and the user reactivates the unit from auto-shutoff (see Backlight Timer setting), the keypad screen used to enter the password will appear. The user will have to enter the correct password to continue using the PowerVisa. The message **Invalid Password!** will appear when an incorrect password is entered.
- Press **Channel Colors** to change the color of the parameter/ channel display. Select desired color from a 28 color selection grid.
- Press **Calibrate Touch Screen** to calibrate the unit's touch screen functionalities. Proceed to page 4-7.
- Press **Exit** to return to Instrument Settings menu.



Touch Screen Calibration

Calibration procedure

The PowerVisa is able to perform calibration to ensure the proper operation of the unit's touch screen functionalities. The calibration procedure will correct the problem of out of tolerance touch screen malfunction. Note that errors corrected by this calibration procedure are specific only to touch screen operation.

Action	Dogult
 Action STEP 1: From the Display Setup Menu (see page 4-6) screen, press Calibrate Touch Screen.Test if touch screen recognition operates properly by applying pressure on the LCD screen. Press Clear to reset LCD screen and delete display markings. Press Calib to begin touch screen calibration procedure. Proceed to Step 2. 	Result Touch Screen Calibration Test test screen Calib. Cancel MARK164b
• Press Cancel to end calibration test and return to Display Setup.	MARK164b
STEP 2: Follow the instruction Tap Center of Target to begin calibration. Target object X is initially located in the lower middle section of the screen.	Tat Conton of Taront
 A series of screens will flash showing movement of the target object: from the lower middle section to mid-right and finally to upper left section of the screen. To end touch screen 	MARK164 Tue Contrar of Tarum.
calibration, tap the center of the target object X now located in the upper left section of the screen. Proceed to Step 3 on page 4-8.	MARK165

Calibration procedure (continued)



Turn Threshold Beeper On/Off

Audible alarm

When set to ON, the unit will beep when threshold limits are crossed and other event triggers occur. The beep that provides audible feedback to pressing touch screen key is not affected by this setting.

Action	Result
STEP 1: From the Instrument Settings Setup Menu screen, press Turn Beeper On/Off.	Set Threshold Beeper Threshold Beeper: ON
• The unit can provide audible alarm signals when triggered. Press Threshold Beeper to turn the alarm On or Off.	
• Press Exit to return to Instrument Settings menu.	MARK157
Communications

Communication interface setup

Communications Settings is where instrument-specific information is entered to allow the PowerVisa to communicate to external devices using the optional Isolated Communications Module assemblies or modem (see related information on Chapter 9 Downloading Events).

Action...

STEP 1: From the Instrument Settings Setup Menu screen, press Communications.

- Press Enable Communications to activate/deactivate the communications port. External communication devices connect to the PowerVisa mainframe via the optical serial data port. The optical serial data port connector is located on the left side of the instrument.
- Press to enter the communications **Device Address** from 01 to 32 for use with the optional Fiber Optic to Ethernet adapter.
- Select the corresponding **Baud Rate** to set connection speed. Default baud rate is 11520.
- Press External Modem
 Connected if you want to activate communications via an external modem. Press Change to modify the modem initialization string. The string must begin with "AT". Dranetz-BMI recommends using the same brand and model of modem at both ends of the communications link. See Chapter 9 Downloading Events for instructions on modem connections.
- Press **IP** to configure your Ethernet settings and allow the PowerVisa to operate on the network. Proceed to Step 2 on page 4-11.
- Press **OK** to accept changes in communications settings.
- Press **Cancel** to discard changes in communications settings and return to Instrument Settings menu.



NOTE: For instructions on how to physically connect to NodeLink using the external communications devices, see Chapter 9 Downloading Events.

Communication interface setup (continued)

Action...

STEP 2: Entering the correct IP address settings will enable the PowerVisa to communicate with the network.

Prior to entering the IP setttings, make sure that the PowerVisa is connected to the computer network via the Fiber optic to Ethernet Adapter (P/N COMM-OEA).

After you have determined the proper IP address and settings, proceed as follows:

- Type in your Ethernet **IP Adress** in the appropriate fields. Use the numeric keypad to enter the IP setting.
- Type in your Ethernet **Subnet Mask** in the appropriate fields. Use the numeric keypad to enter the Subnet Mask setting.
- Type in your **Gateway** in the appropriate fields. Use the numeric keypad to enter the Gateway setting.

When done entering IP settings, press **OK.** Pressing OK will store the values in the instrument.

Press **Send** to configure the Ethernet adapter using the new IP address settings. Follow the instructions that appear on screen to complete the IP setting configuration procedure.

Press **Cancel** to ignore changes and retain the previous IP settings, no new values will be stored in the instrument.

Result...



Data Card

Format/View data card

The Memory Card screen displays information on the card inserted in the data card slot, including the amount of total space, available space, and used space in card. The Memory Card screen also prompts users to set filename and format card in preparation for monitoring and writing of data.

Action...

STEP 1: From the Instrument Settings Setup Menu screen, press Memory Card.

- **Card Status** indicates status condition of the card inserted in the data card slot. The following messages may appear under Card Status (refer to pages 5-20 to 5-21 for a detailed description of each card status message):
 - Not Inserted
 - Contains File
 - Empty
 - Fragmented
 - Unformatted
 - Invalid Card
- **Card size** indicates the full storage capacity of the data card. The amount of remaining space and used space in data card are also displayed on screen.
- Press **Format** to format the data card. Proceed to Step 2 on page 4-13.
- Press **View** to display files stored in data card. Proceed to Step 3 on page 4-13.
- Press **Exit** to discard changes and return to Instrument Settings menu.

Result...



NOTE 1: The PowerVisa does not support file fragmentation. When creating a file, it will take the largest continuous block and use that size block for data storage. Deleting files from data card is not recommended. Whenever possible, transfer the files to a computer and then reformat the card using the PowerVisa when there is no more space available to begin new data storage.

NOTE 2: Refer to Chapter 5 Start Menu - Site Name/Memory Card on pages 5-20 to 5-23 for more information on data card operation.

Continued on next page

Format/View data card (continued)



STEP 2: All data and setups stored in data card will be lost when you format the card.

• A confirmation message verifies whether you want to continue with data card format or not.

Press **Yes** to continue data card format. Press **No** to cancel data card format.

• The message Format Successful! indicates that data card format has been completed. Press **OK** to exit card format procedure and return to the Memory Card screen.





STEP 3: The PowerVisa lists data file names stored in card, along with file size, time and date when data was recorded. The text color indicates the type of file: black is for data file (.ddb), green is for setup file (.set), and red is for an unknown file.

- Press **Up/Down** arrow keys to scroll the page up or down by one line.
- Press and drag the scroll bar to move the page up or down.
- Press **Exit** to quit and return to Memory Card screen.

Reset to Factory Configuration

Definition Factory configurations are the default settings of all programmable features of the PowerVisa as it left the factory.

Procedure

Follow these steps to reset the PowerVisa to its factory configuration.

STEP 1: From the Instrument	
Settings Setup Menu screen, press	Instrument Settings Setup Menu
Reset to Factory Defaults.	Time and Date Turn Beeper On/O
A confirmation message verifies	
if you want to reset the instrument	La Reset to Factory ations Are you SURE you want to
to factory configuration and lose	erase all data and
all new data and settings.	Die configurations? Card
• Press Yes to erase existing settings and reset the instrument to factory- configured setups. The screen will return to the Instrument Settings menu.	Reset to Factory Defaults.
• Press No to cancel.	

Factory default settings	Dranetz-BMI has set the default values for the various parameters of the PowerVisa.
0	Current Probes: TR2500/TR2500A for A, B, C; TR2510/TR2510A for D
	Scale Factors: 1:1 for V and I, channels A, B, C, D
	<u>Circuit Type:</u> three phase wye
	Mode of Operation: monitor
	Nominal Value: measured V, I, frequency
	Monitoring Mode: Standard Power Quality
	Advanced Operations: individual limit setups
	<u>Transient Limits:</u> intantaneous peak = $3X$ nominal V, waveshape = 10% ,
	$rms \ dev = 10\%$
	RMS Variation Limits: 10% Very Low, 90% Low, 110% High for voltage; none for
	current
	Journal Limit: journalling By Time for the various parameters
	<u>Triggers:</u> all V trigger; all V and I channels
	Journal Interval
	Power Values:
	Power Values Interval: 15 minutes
	Waveform Snapshot: On
	Demand and Energy:
	Demand Sub-Interval: 5 minutes
	Sub-Intervals per Interval: 3
	Harmonics Journal Interval: 15 minutes
	Flicker:
	Pst (Short Term) Interval: 10 minutes
	Plt (Long Term) Interval: 2 hours
	Site Name: PowerVisa Site
	<u>Clock Type:</u> Analog
	Date: mm/dd/yy
	Language: English
	Display Backlight Timor: <i>L minute</i>
	Backlight Timer: 1 minute Contrast: 70%
	Password Protect: OFF

CHAPTER 5

. . . .

Start Menu

Overview

Start menu
optionsThe Start Menu allows users to perform the following: set up the PowerVisa for
monitoring of an electrical system, load previously saved setups from card, and load
data from card.

There are three ways to set up the instrument for monitoring. The length of time to monitor a circuit can vary from a few hours to a few weeks depending on the user application.

- <u>Automatic Setup</u> automatically configures the instrument's circuit type, voltage and current channels, and parameter thresholds. The auto-configured setup enables users to proceed directly with data monitoring.
- <u>Wizard Setup</u> takes the user through a series of screens prompting for information about the circuit to be monitored. The unit automatically turns on the correct voltage and current channels when user selects a circuit type. Parameter thresholds are automatically set based on the line voltage and current values that the user enters. Threshold limits for capturing events are also set according to the monitoring mode selected.
- <u>Advanced setup options</u> (see Chapter 6) allow the user to modify trigger parameters and intervals that were previously set up through Automatic or Wizard setups. Under advanced setup, each channel must be turned on individually, but any combination can be used. Threshold limits can be set to any value within the acceptable range. The user can turn on any available parameter. Users have wider control over all setup functions when using advanced setup options.

Selection of setup method typically depend on user application and extent of familiarity with the operation of the intrument.

<u>Monitor same circuit</u> makes use of the existing setup for monitoring. If a template of setups has been previously saved to the card, you may load it using the menu below.

<u>Load setup template from card</u> enables you to use previously saved setups. If you wish to load a previously saved data file from the card, use the menu below.

<u>Load data from card</u> allows you to transfer saved events from data card to the PowerVisa.

Displaying Start Follow these steps to display the Start Menu. **Menu**



In this chapter This chapter is divided into five sections:

Section	Title	See Page
А	Automatic Setup	5-3
В	Wizard Setup	5-5
С	Monitor Same Circuit	5-24
D	Load Setup Template from Card	5-34
Е	Load Data from Card	5-35

Section A

Automatic Setup

Overview

Automatic Setup Automatic Setup is a one-stop process using pre-defined settings to set the unit procedure automatically. Users have the option to view the list of parameter settings, change probe types if current will be monitored, and/or proceed directly with data monitoring. Follow these steps to perform Automatic Setup. Action... Result... STEP 1: From the Start Menu, Auto-Config press Automatic Setup. The auto-Circuit Type: Nominal Voltage: Nominal Current: Nominal Frequency: 3 Phase Wye configured circuit type, nominal 120.00 voltage, current and frequency 60.00 Card Status: Empty 32.00 MB values appear on screen. Data Free Space: card status and available space in Verify if the select current probes are correct To change current probes, press the Probe button card are also displayed. • To continue Automatic Setup The Instrument is now ready for monitoring. Trigger parameters and thresholds are set to monitor power quality. Please review the detected circuit for validity. and begin data monitoring, press **OK**. Proceed to Step 2. • To view the list of parameter settings for Automatic Setup, Summary Probe RK. Cancel MARK101 press Summary. Proceed to Step 3 on page 5-4. • To display/change probe types for current monitoring, press Probe. Proceed to Step 4 on page 5-4. • Press Cancel to quit and return to Start Menu. STEP 2: The Monitoring Menu Ionitoring Henu screen allows users to begin Start Now! monitoring immediately or at a specified time and date. Monitor using Start and End times. • To start monitoring, press Start Now! Modify Trigger Parameters and Intervals. Proceed to Section C Monitor View Setup Summary. Same Circuit - Turning Monitoring On/Off on page 5-24. Save Setup Template to Card. Fait MARK123b

Continued on next page

Automatic Setup procedure (continued)

Action...

STEP 3: Summary displays the list of auto-configured parameter settings for auto setup. The setup summary is available for review before, during and after monitoring.

- Press **Up/Down** arrow keys to scroll the page up or down by one line.
- Press and drag the scroll bar to move the page up or down.
- When done reviewing the Setup Summary, press **Exit**. The screen will return to Auto-Config.

STEP 4: Various probe types are available for each channel for current monitoring.

- Press **Change** to display the probe types available for each channel. Proceed to Step 5 on page 5-5.
- If using identical probe type for all Channels, press to enable Set Identical. The display will change to show only one probe selection for all channels. Press Change to display the probe types available. Proceed to Step 5 on page 5-5.
- Press **OK** to accept probe selection and return to Auto-config screen.
- Press **Cancel** to disregard probe selection and return to Auto-config screen.

Result... Setup Summary ÷ Version: V 1.8.11 Instrument S/N: PX5_SIM0000 PowerVisa Site Site Name: Circuit Type: 3 Phase Wye Nominal Volts: Nominal Amps: 80.50 19.92 Nominal Frequency: 60.00 Standard PQ Monitoring Mode: Frequency Tracking: Standard VA Sync Input: 55.00 Hz Tracking Frequency (Min): Tracking Frequency (Max): 65.00 Hz Scale Factors: Volts Arops a. 1.000 Channel A: 1.000 Enit VISA123 Eurrent Probe Selection A Other, Scale: 1.000 Change B Other, Scale: 1.000 Change С Other, Scale: 1.000 Change D Other, Scale: 1.000 Change Set Identical DK Cancel MARK101 Eurrent Probe Selection B C D: A Other, Scale: 1.000 Change

Set Identical

OK

Cancel

MARK103



Section B

Wizard Setup

Overview	
Introduction	Wizard Setup guides the user through the circuit setup step-by-step, via a series of screens prompting for information about the circuit to be monitored. The unit automatically turns on the correct channels, sets the parameter thresholds and waveform capture settings depending on the detected circuit type, nominal voltage and current values, and monitoring mode specified by the user.
Monitoring modes	The PowerVisa allows users to monitor events in the following setup categories: Standard Power Quality, Long-term Timed Recording, Continuous Data Logging, and EN50160 Power Quality mode. Selecting any setup category automatically sets trigger and capture conditions. Advanced users are free to mix and match settings (see Chapter 6 Advanced Setup Options).
	<u>Standard Power Quality, Demand, Energy</u> : The PowerVisa algorithms automatically evaluate existing rms and waveform conditions to optimize setups to reliably capture data. This feature ensures that the first-time user gets the expected results, while providing the experienced user with the ability to tweak settings for specific applications. Either way, the necessary data used to identify critical events and optimize mitigation solutions is recorded into the data card as it occurs.
	Long-term Timed Recording, Demand, Energy: Performing a statistically valid power quality energy survey requires the capture of a set of basic data over an extended period of time. The PowerVisa is designed to facilitate long-term monitoring by collecting min/max/avg data at each pre-determined interval in order to perform post-process harmonic and other events analysis. It is also designed to be left unattended in the field, recording statistically representative data for long-term analysis. Using the Dranetz-BMI lockable portable case option or other available enclosures, power quality studies can be carried out in harsh weather environments.
	<u>Continuous Data Logging, Demand, Energy</u> : This logs the rms and power values once per second for totally gapless logging. Cyclic triggers are disabled. No waveforms are recorded in this monitoring mode.

Continued on next page

Monitoring
modes
(continued)EN50160 Power Quality: EN50160 monitors and reports Quality of Supply (QOS)
compliance as specified by the EN standard. The seven parameters required by
EN50160 to determine QOS compliance are: Power Frequency, Supply Voltage
Variations, Flicker, Supply Voltage Unbalance, Harmonic Voltage, Interharmonic
Voltage, and Mains Signalling. A full discussion on EN50160 is found on Chapter 8
Reports.

In this section The following topics are covered in this section.

Торіс	See Page
Current Probe Selection	5-8
Scale Factor Setup	5-10
Circuit Type Selection	5-12
Nominal Values	5-14
Mode of Operation	5-17
Monitoring Mode	5-18
Advanced Options	5-19
Site Name/Memory Card	5-20

Current Probe Selection

Step 3 on page 5-9.

Selecting current probe

Action	Result
 STEP 1: From the Start Menu, press Setup new circuit. If current will not be monitored, press Next. Go to page 5-10. If current will be monitored, press Change to display the probe types available for each channel. Proceed to Step 2. If using identical probe type for all channels, press to enable Set Identical. The display will change to show only one probe selection. Press Change to display the probe types available. Proceed to Step 2. If you want to enable/disable current channels, press to select/deselect Enable Currents. Press Cancel to quit and return to Start menu. 	Scale Hominal Values Mominal Values Momore Bother, Scale: 1.000 Change Other, Scale: 1.000 Change Bother, Scale: 1.000 Change Bother, Scale: 1.000 Change Memore Eard Deter, Scale: 1.000 Memore Scale Factors Scale Factors Scale Factors Scale Factors Scale Factors Bother, Scale: 1.000 Change Mode of Operation Honinal <
 STEP 2: Select your desired probe type. NOTE: Use the same probes for the following: TR2500 for TR2500A, TR2510 for TR2510A, TR2520 for TR2520A. If the current probe that you are using is not on the list, select Other. Then press Scale to define the CT scale factor on the current probe. Proceed to 	Current Probe Selection Other, Scale: 1.000 1 TR2500, 10A-500A RMS 1 TR2510, 0A-10A RMS 1 TR2520, 300A-3000A RMS 1 AC/DC, 0A-150A RMS 1 AC/DC, 0A-150A RMS 1 TR2019B, 1A-300A RMS 1 TR2021, 1A-30A RMS 1

MARK104

Selecting current probe	Action	Result
	 Action STEP 2: (continued) Press OK to accept probe selection and monitor current. Press Cancel to retain previous probe settings and return to previous screen. STEP 3: You need to set the CT scale factor when using a current probe that is not on the list. Pressing Scale will show the numeric window to enter the CT scale factor on the current probe. Use the keypad to set the CT scale 	Current Probe Selection Other, Sca
	 Ose the keypad to set the C1 scale factor. See sample scale factor calculation on page 5-10. Press OK to accept the CT scale factor value. The screen shown in Step 2 will be displayed. 	AC / DC, 0A- AC / DC, 0A- TR2019B, 1 TR2021, 1A- TR2021, 1A- Scale OK Cancel MARK104b
	 Press if you want to clear and retype numeric values. Press x1000 to multiply the value by 1000. Press Cancel to discard changes and return to the previous screen (screen shown on Step 2). 	
		·

Other relevant
information on
current probesRefer to Chapter 2 Voltage Measurement Cable and Current Probe Connections for
illustrations of typical current probes and for guidelines on how to connect current
probes.

Refer to Appendix A for descriptions and part numbers of probes and adapter cables.

Refer to Appendix B for Dranetz-BMI current probes technical specifications.

Scale Factor Setup

What is a scale factor?	A scale factor is the ratio of the input to output for a particular current transformer (or potential transformer (PT). A scale factor is entered in the unit and then multipli automatically by the measured voltage or current so the unit displays the correct val as referenced to the primary side, rather than the secondary side of the PT or CT.	
	NOTE: If voltage and current connections are made without using any of the above named devices, the scale factor should be set to 1.	
When to use	 Scale factors must be entered for the following conditions: A Dranetz-BMI current probe is connected to a permanently installed CT. The current connections are made using a Dranetz-BMI ISO box. The voltage connections are made using a PT. 	
Non-Dranetz equipment	Refer to the CT name plate or to the manufacturer's literature to determine the scale factor.	
Sample calculation	The scale factor for a single CT or PT is calculated from its step-up or step-down ratio. <u>Example of step-down ratio</u> If a current transformer has a step-down ratio of 1000A:5A, therefore: Scale Factor = $1000/5 = 200$	
	Example of step-up ratio If a potential transformer has a step-up ratio of 1V:10V, therefore: Scale Factor = $1/10 = 0.1$	

Scale factor setup screen

After setting up current probe configurations, the Scale Factor screen is displayed.

Action... STEP 1: From the Current Probe Selection screen, press Next to display the Scale Factor Setup.

- If voltage and current connections are made without using any current or potential transformer devices, the scale factor is set to the default value of 1. Press **Next** and go to page 5-11.
- To enter new scale factors, press the numeric field of the Volts/Amps channel where you want to enter new scale factors. Proceed to Step 2.
- Press **Cancel** to quit and return to Start menu.

STEP 2: Enter a new scale factor value using the numeric keypad. Press **OK** to accept the new scale factor.

- Press **x1000** to multiply the value by 1000.
- Press **Cancel** to discard changes and retain previous scale factor value, and return to Scale Factor Setup screen.



Circuit Type Selection

Circuit setup

The PowerVisa is able to display wiring diagrams from which users can select the circuit type appropriate to their application. The instrument will display the detected circuit configuration and compare the detected voltages, currents, and phase sequence (if applicable) to the selected circuit type. Refer to Appendix E for the descriptions of common circuit connections.

Action...

STEP 1: From the Scale Factor Setup screen, press Next to display Circuit Type Selection. Read the Warning advisory, then press **Accept** to display the menus for circuit selection.

• To select a circuit configuration, press the **Ckt** arrow keys until the desired configuration is displayed.

An auto circuit detection window is displayed to show if selected circuit type and the detected voltages, currents, and phase sequence match (text in green) or do not match (text in red).

When done with Circuit setup, press **Next**. Go to page 5-14.

- Real-time Scope and Phasor screens are available. These functions help verify if the wiring configuration matches the circuit being monitored. Press Scope to check if the waveforms look correct for the specified wiring setup. Proceed to Step 2 on page 5-13. Press Phasor to view if phasor display match those expected from the specified wiring diagram. Proceed to Step 3 on page 5-13.
- Press **Cancel** to discard changes and return to Start menu.



Circuit Setup (continued)

Action... STEP 2: Scope mode allows users to verify if waveforms look correct for the specified wiring setup.

- To check input range, press **CkRng**. The Input Range screen displays the detected range for voltage and current channels A, B, C, and D.
- The instrument registers a message on the Input Range screen that corresponds to the detected input range for each channel:

Input RangeDescriptionOKWithin RangeOVEROver RangeUNDERUnder RangeN/AChannel DisabledCLIPClipping

• When done checking the input range, press **OK** to return to the Scope mode screen. Once in Scope mode screen, press **Exit** to return to Circuit Type Selection screen.

STEP 3: Phasor display shows a graph that indicates phase relations between voltage and current.

For more information on phasors, refer to Chapter 3 View Real Time Data - Section D Voltage and Current Phasor.

- Press **Demo** to show animated phasor rotations.
- Press **Exit** to return to Circuit Type Selection screen.



Nominal Values

Frequency, voltage and current settings The Nominal Values screen allows users to enter values for frequency nominal line voltage and current, or use the computed nominal values displayed on screen.

Action...

STEP 1: Nominal Values screen appears as users prepare the instrument to record data. From the Circuit Type Selection screen, press Next to display Nominal Values.

- If the computed nominal values are accepted without change, press **Next**. Go to page 5-16.
- To enter a new nominal Frequency, Voltage and/or Current value, press the corresponding button and proceed to Step 2.
- To set the properties to track frequency of a monitored system, press **Tracking**. Proceed to Step 3 on page 5-14.
- Press **Cancel** to quit and return to Start menu.

STEP 2: Enter a new nominal Frequency/Voltage/Current value using the numeric keypad. Press **OK** to accept the new value.

- Press **x1000** to multiply the value by 1000.
- Press **Cancel** to retain previous nominal values and return to Nominal Values screen.

Result...



NOTE: Make sure that the nominal values computed by the PowerVisa are correct. Nominal values are used as basis for setting default thresholds and other parameters for circuit monitoring.



Continued on next page

Frequency, voltage and current settings (continued)

Action...

STEP 3: Tracking allows users to set parameters to monitor changes in frequency.

Voltage Class:

Check to select the power system that define the voltage range of distribution of the monitored system.

- **Standard** voltage range is 16-PowerVisa Hz.
- **Fast** voltage range is 16-65 Hz.
- Internal uses the nominal frequency when making measurements where no reference signal is available. NOTE: Always enter a nominal frequency that matches your line frequency. This ensures that if the PowerVisa loses external sync, it will have a corresponding internal sync.

Sync Channel:

Check to specify the external sync mode to show which channel the signal is connected to. See page 5-16 for more details on frequency synchronization.

- **Ch A Volts**: When set to Ch A, the PowerVisa attempts to sync to an incoming voltage signal.
- Ch D Volts: When set to Ch D, the PowerVisa only attempts to sync to voltage Ch D.

Tracking Range:

The **Min** and **Max** refer to the range of frequencies that the phase locked loop will "hunt" if sync is lost. See page 5-16 for more details on frequency tracking.

- Press **OK** to accept new frequency tracking settings.
- Press **Cancel** to quit and return to Nominal Values screen.

Result...



MARK110

Normal frequency synchronization (sync) of the PowerVisa analog signal processing Frequency synchronization circuits is controlled by analyzing the external AC voltage signal input on channel A. Loss of external sync causes the PowerVisa to poll other valid voltage channels (A, B, or C) for an alternate external sync. If none exists, then internal sync is automatically selected. The frequency used for internal is entered under Frequency on the Nominal Values screen (see page 5-14). Depending on the type of circuit configuration, the instrument will attempt to autosearch to sync to any valid voltage channel. The autosearch function will be disabled when users specify sync mode Ch D Volts. Typically, external sync on Ch D is specified if it is known that signals on A, B or C are inappropriate for use as a sync source (i.e. the frequency is unstable or DC). A low distortion 50, 60 or 400 Hz signal can be input to Ch D and used as a sync signal. NOTE: Failure to connect an external sync or to select an internal sync during current monitoring will result in erroneous data being collected and displayed. Tracking determines how the phase locked loop circuitry responds to sudden changes Frequency Tracking in frequency. Standard mode: On a normal power quality application [Standard], the system is designed to "ride through" voltage changes to keep tracking the fundamental frequency even in the absence of voltage. Fast mode: When operating on a local generator [Fast], the frequency will vary more as loading changes occur. The Fast mode allows the instrument to follow these changes more closely. Internal mode: In cases where no reference signal is available (such as DC monitoring), the Internal setting is used to set the sample rate.

Mode of Operation

Basic meter setup

After entering the correct nominal values for circuit monitoring, users have the option to set the instrument to record data or use the instrument as a meter.

Result...

l'urrent Probe

Scale

Basic Meter

Action...

STEP 1: From the Frequency Tracking screen, press Next to display the Mode of Operation.

- To set up the instrument to record data, press to enable **Continue and set limits to** record events and statistical data. Press Next and go to page 5-18.
- To use the instrument as a meter, press to enable Use as a meter. Proceed to Step 2.
- · Press Cancel to discard changes and return to Start menu.

STEP 2: The instrument is now configured for your specified wiring setup and is ready to use as a meter.

- Press **Finish** to begin using instrument as a meter and return to Home screen.
- Press **Cancel** to discard meter mode operation and return to Start menu.

The instrument is now configured for your wiring setup and is ready to use as a meter. Factors Groult You can: Type Continue and set limits to record events and statistical data. Hominal 2 **Values** Mode of Operation Use as a meter. Fionitoring Mode Odvanced Retions Hennry avd Nest Prev Cancel MARK109 Current Probe Basic Meter Scale Factors The instrument is now configured for your wiring setup and is ready to use as a meter. Circuit You can: Type Continue and set limits to record events and statistical data. Hominal Values Hode of Operation V Use as a meter. rionitoring Mode Riffanchil Detions Hermite Cavil Prev Finish Cancel MARK10

Monitoring Mode

The PowerVisa provides four monitoring modes of operation from which to monitor Choose a monitoring and capture data relevant to user application. mode Result... Action... STEP 1: From the Basic Meter screen, press Next to display the Current Probe Choose Monitoring Mode different Monitoring Mode Scale. Standard Power Quality, Dind, Eng. setups. Factors Grouit Long-term Timed Recording, Dmd, Eng. Type • Check to select your desired Nominal Continuous Data Logging, Dmd, Eng. Values monitoring mode setup. Press Hode of Next and go to page 5-19. Operation EN50160 Power Quality. Monitoring • Press Cancel to guit and return Rdvanced to Start menu. Antions Hemory Lavel Prev Nest Cancel MARK1 Standard Power Quality, Demand, Energy optimizes the instrument to collect data Monitoring mode for troubleshooting using standard power quality parameters, with numerous trigger descriptions conditions set. Long-term Timed Recording, Demand, Energy sets the instrument to use periodic measurements only. This setting is used for long-term statistical studies and benchmarking field-based equipment testing and evaluation. No triggers are set so only trended values are available. Continuous Data Logging, Demand, Energy sets the instrument to log rms and power values once per second until memory is filled or for specified time period. EN50160 Power Quality monitors and reports Quality of Supply (QOS) compliance as specified by the EN50160 standard. A full discussion on EN50160 is found on Chapter 8 Reports. Users can override the default settings to customize the instrument to their application. NOTE For the default settings of parameters in each monitoring mode, see Appendix B Technical Specifications - Parameter Settings in Each Monitoring Mode on page B-10.

Advanced Options

Advanced setup options

After selecting a monitoring mode, the system is now ready to begin monitoring and to record data in card. Prior to actual monitoring, users have the option to accept the default threshold settings and proceed with monitoring, or to review and/or modify monitoring settings.

Action	Result
STEP 1: From the Choose Monitoring Mode screen, select monitoring mode, then press Next to display Advanced Options	The following screen will appear if the selected monitoring mode is non-EN50160:
 to display Advanced Options. If the default settings for the specified monitoring mode are acceptable without change, press Next. Go to page 5-20. To review and/or modify default threshold settings, press the desired parameter on screen. Go to Chapter 6 Advanced Setup Options. Press Cancel to quit and return to Start menu. 	Provide Idvanced Options Fraction The limits for capturing events are now set according to the monitoring mode that you selected. Press Neat If you wish to continue with the default, or use the keys below to modify. Note of Options Transient
	Prev Hest Cancel MARK1125

See Chapter 6 Advanced Setup Options for a detailed discussion of each threshold parameter displayed in the Advanced Options screen.

Site Name/Memory Card

Where you can save data	PowerVisa uses the Compact Flash data card as primary storage for data. It automatically saves data in the card when monitoring is on. The Compact Flash card must be installed in either data card Slot 1 or Slot 2 in order to record data. NOTE: Although the unit is able to detect availability of data card in either slot, Dranetz-BMI strongly recommends the use of only one card slot (one data card) at a time.
Data card size	PowerVisa requires a Compact Flash data card with minimum storage capacity of 32MB, maximum of 128MB. See Appendix A Optional Accessories for the part numbers of Compact Flash cards supplied by Dranetz-BMI. NOTE: Dranetz-BMI Compact Flash data cards have been tested to work properly with PowerVisa. Non-Dranetz-BMI Compact Flash cards may not be compatible with the instrument and cannot be supported by Dranetz-BMI Customer Service in case
Filename	problems arise. Users are advised to use only Dranetz-BMI parts and accessories. The following files are created on the data card: <i>filename</i> .set for setups template and <i>filename</i> .ddb for saved events. The maximum allowable length for a site/file name is 32 characters.

Data card screen Before monitoring begins, the Site Name/Memory Card screen is displayed. The screen reports the current operational status of the data card.

Scale Factors	Site Name:		(Internet
Circuit Fype	PowerVisa Site		Change
Hominal Values	Memory Card	E Used Sp	vace: 100.02 vace: 0.02
Node of Operation	Free Space: 32.00MB Status: Empty	6	
Honitoring	Press Finish to continu	le or:	
ndvanced Options	Format card (Da	ta will be era	(sed)
Hemory Card	Mémory Card Co	ntents.	
	De	ev Finish	Cancel

Data card status The following messages may appear in the data card status line. **messages**

Status Message	Description
Not Inserted	Data card not inserted or not detected. Insert a valid data card to proceed.
Empty	Data card is empty.
Contains File	Data card presently contains files.

Data card status messages (continued)

S Stat	us Message	Description
Fragn	nented	A fragmented FAT was detected. Monitoring cannot proceed with a fragmented data card. Either change the data card or format to continue.
Unfor	rmatted	Data card is not formatted. Format the data card or replace with a different card to continue.
Invali	d Card	Data card is not valid for monitoring. Change the data card to proceed.

Data card operation

The data card screen prompts users to set filename and format card in preparation for monitoring and writing of data.

Action...

STEP 1: From the Advanced Options screen, press Next to display data card status.

- If the default filename is acceptable without change, and if the card is formatted to save data, press **Finish**. The sytem is ready to begin monitoring. Go to Section B Monitor Same Circuit - Turning Monitoring On/Off on page 5-24.
- Press **Change** to enter a new site/file name. Proceed to Step 2 on page 5-22.
- Press **Format card** to format the data card.

NOTE: All data and setups stored in data card will be lost when you format the card. Copy any files that you want to save to a computer first before formatting card.

- Press **Memory Card Contents** to view list of data files stored in card.
- Press **Cancel** to discard changes and return to Start Menu.

Result...



VISA113

Continued on next page

Data card operation (continued)



Writing setup
template to data
cardSaving setups template means writing current configurations and threshold setups to
the data card. Configurations and setups include the following:

- Present circuit type
- Present scale factors
- Thresholds
- Waveform capture settings
- Interval for timed readings
- Site name

NOTE: The filename extension for the setup template is SET, i.e. *filename*.set.

Guidelines on The PowerVisa treats the Compact Flash card like a hard disk storing files in DOS format. For successful card data transfer, keep the following points in mind:

- PowerVisa supports a maximum DOS directory size of 128MB. Minimum required Compact Flash data card size is 32MB.
- Compact Flash cards allow users to store multiple files in one card. The Site name will be used as the filename for record files (i.e. if the site name is PowerVisa Site, the filename will be PowerVisa Site 00.DDB). A number is automatically appended to the name such that filenames are automatically incremented every time the user starts monitoring with that same filename.
- PowerVisa does not support file fragmentation. When creating a file, it will take the largest contiguous block and use that size block for data storage. Deleting files from the memory card is NOT RECOMMENDED. When there is no more space available to begin new data storage, reformat the card using the PowerVisa, after transferring data files to a computer.

Section C

Monitor Same Circuit

Overview

Introduction	Menu options for monitoring become available only after settin from reading a setup template from the data card. Users can no and configure combinations of setups unique to their task applie	nitor the same circuit,	
Monitoring options In this section	Users have the option to begin monitoring immediately or at a specified time and date. The Monitoring Menu also allows users to do Advanced setups via the Modify Trigger Parameters and Intervals option. Unlike the Automatic and Wizard setup procedures, Advanced setup allows users to change parameters and enter new limits to capture events. A full discussion on modifying threshold settings is found in Chapter 6 Advanced Setup Options. The following topics are covered in this section.		
	Торіс	See Page	
	Turning Monitoring On/Off	5-25	
	Monitoring at a Specified Time and Date	5-28	
	Modify Trigger Parameters and Intervals	5-32	

Turning Monitoring On/Off

Start/Stop monitoring

Follow these steps to start and end monitoring.

Action

Start/Stop	Action	Result	
monitoring (continued)	 STEP 2: While the instrument is actively monitoring data, the message MONITORING STATUS: ON appears on the top section of the Home screen (see NOTE). Users cannot change the time and date nor perform data card operations while the instrument is actively monitoring data. However, the rest of the function keys, including date style and clock style, are operable even while monitoring, press Stop. Proceed to Step 3. 	PowerVisa ON HONTTORING STATUS: ON CHECKYNT TYRE SPAce Wys CHECKYNT TYRE SPAce Wys PERGYNE SPAce Wys Scope ON Weter Harmonics Harmonics Phasor	
	 STEP 3: Stop Monitoring Menu confirms whether users want to end monitoring, cancel monitoring, or view present setups. To turn monitoring off, press Stop Now! This will save any pending data and close the file. Proceed to Step 4 on page 5-27. To cancel monitoring, press Abort. All data collected will be lost when monitoring is aborted. To view setups, press View present setup. This will not save any monitoring parameters. Proceed to Step 5 on page 5-27. To continue monitoring, press Exit. 	Stop Honitoring Henu Stop Now! Boort. View present setup.	

Start/Stop monitoring (continued)

Action	Result
 STEP 4: When monitoring ends, the message MONITORING STATUS: DONE appears on screen (see NOTES). To capture a new set of data or to edit threshold settings, press Start. The Start Menu screen will be displayed. Go to page 5-2. To view recorded data, press Trend, Events, or Reports. Go to Chapter 7 View Event Data. 	Prover Visa DONE Information Stratus Prover Visa Information Stratus Prover Visa Site Information Stratus Information Stratus Information Stratus Information Site Information Stratus Information Site
 STEP 5: Press View present setup to dislay the parameter settings in effect. Setup summary is available for review before, during, and after monitoring. Press Up/Down arrow keys to scroll the page up or down by one line. Press and drag the scroll bar to move the page up or down. When done reviewing the Setup Summary, press Exit. The screen will return to the 	Chapter 7 View Event Data. Setup Summary Version: V 18.11 Instrument S/N: PX5_SIM0000 Site Name: PowerVisa Site Circuit Type: 3 Phase Wye Nominal Volts: 80.59 Nominal Amps: 10.02 Nominal Frequency: 60.08 Monitoring Mode: Standard PQ Frequency Tracking: Standard Sync Input: VA Tracking Frequency (Mini): 55.00 Hz Tracking Frequency (Max): 65.00 Hz Scale Factors: Volts Maps Channel A: 1.000 1.000

Monitoring at a Specified Time and Date

Schedule monitoring Follow these steps to set monitoring at a specified time and date.



Monitoring using start & end time You can specify the date and time when the unit will begin and end monitoring.

Action... Result... STEP 1: When monitoring using the Start & End time schedule, the current date and time (set to the next full hour) are displayed on screen.

- **Start at:** indicates the date and time when the unit will begin data monitoring.
- End at: indicates the date and time when the unit will stop data monitoring.

By default, the system will automatically end monitoring one week from the time/date monitoring starts. However, users are allowed to specify their own time/date when they want to stop monitoring.

For example: Set monitoring to -Start at: Oct. 27, 2004; 12:00:00 End at: Nov. 3, 2004; 12:30:00 Press the End at: Date and Time keys and proceed to Step 2.

- Press **OK** to accept the settings and return to Home screen.
- Press **Cancel** to retain previous monitoring settings and return to Home screen.

STEP 2: Use the Date and Time function keys to set when monitoring will start and end.

- Press **Date** to enter desired month-day-year to start/end monitoring. Use the numeric keypad to enter the year.
- Press **OK** to accept changes in date settings. Continue with Step 2 on page 5-30.
- Press **Cancel** to discard changes in date and return to Monitoring Control Menu.



Continued on next page
Monitoring using start & end time (continued)

Action...

STEP 2 (continued):

- Press **Time** to enter desired hour-minute-second to start/ end monitoring. Press to select the hour/minute/second field to display the numeric keypad. Use the keypad to enter time settings.
- Press **OK** to accept changes in time settings. Proceed to Step 3 on page 5-31.
- Press **Cancel** to discard changes in time and return to Monitoring Control Menu.





VISA1

Monitoring using start & end time (continued)

Action... Result... STEP 3: The screen will display the new settings once the monitoring Start time/date and onitoring Control Henv End time/date have been set. Dec 20 04 15:00:00 Start at: • Press the time and date function keys when you want to 15:30:00 Dec 27 04 End at: change time/date monitoring settings. Refer back to Step 2 on page 5-29. • Press **OK** when done setting the Start and End monitoring Dec 20 04 14:42:35 time/date. Proceed to Step 5. OK Cancel • Press **Cancel** to discard the VISA13 changes in time/date monitoring settings and return to Monitoring Menu. STEP 4: After specifying the Start Bec 20 04 PowerVisa MONTOBING STATUS and End time/date of monitoring, ARMED INCUIT TYPE the message MONITORING owerVisa Site STATUS: ARMED appears on SAVEDI screen. Armed means that the system will automatically begin monitoring at the specified Start time and date. Once monitoring status is ON, Rep Preferences follow the Start/Stop monitoring START/SETUP procedure found on page 5-26. PVISA132

Monitoring at scheduled intervals

You can specify the date and time when the unit will begin monitoring, and choose from the following interval cycles when the unit will end recording and start a new file: daily, weekly, bi-weekly, or a customized number of days. Data monitoring will end when memory is full or when monitoring is stopped manually.

Action...

STEP 1: When monitoring using **Time Interval**, the current date and time (set to the next full hour) are displayed on screen. Select the interval schedule on how often you want the unit to automatically end and start a new data file.

- **Start at:** Indicates the date and time when the unit will begin monitoring.
- **Interval:** Indicates the time period when the unit will automatically collect and download event data.
 - **Daily:** Monitors data in 24-hour cycle and then starts a new file. The unit will append the filename for data collected every 24 hours.
 - Weekly: Monitors data in 7-day cycle and then starts a new file. The unit will append the filename for data collected every 7 days.
 - **Bi-Weekly:** Monitors data in 14-day cycle and then starts a new file. The unit will append the filename for data collected every 14 days.
 - **Custom:** The user specifies the time period (in days) when the unit will end recording interval. Press **Change** to set new time interval.
- Press **OK** to accept the settings and return to Home screen. The message MONITORING STATUS: ARMED appears on screen.

Armed means that the system will automatically begin monitoring at the specified Start time and date.

• Press **Cancel** to retain previous monitoring settings and return to Home screen.



Modify Trigger Parameters and Intervals

Advanced setups The Modify Trigger Parameters and Intervals screen allows users to turn on any available parameters and enter new threshold limits. Advanced Setup provides users wider control over all setup functions.

Action	Result
STEP 1: From the Monitoring Menu screen, press Modify Trigger Parameters and Intervals.	The following screen will appear if the selected monitoring mode is non-EN50160 (see page 5-17) :
 Press the parameter whose default threshold settings you want to review and/or modify. Go to Chapter 6 Advanced Setup Options. Press Site Name to set new filename prior to data monitoring. The onscreen keyboard will appear (see page 5-22 for instructions on how to use the keyboard). Press Scale Factors to enter new scale factor values for Volts/Amps channels. The Scale Factor Setup screen will appear (see page 5-11 for instructions on how to enter a new scale factor value). Press Exit to quit and return to Monitoring Menu. 	Image: Parameters and Intervals Transients Journal Limit BMS Variation Journal Interval Waveform Capture Site Name The following screen will appear if the selected monitoring mode is EN50160 Power Quality (see page 5-18): Image: Parameters and Intervals EN50160 Entervals Entervals

Refer to Chapter 6 Advanced Setup Options for a detailed discussion on modifying trigger parameters and intervals.

Section D

Load Setup Template from Card

oduction	The PowerVisa enables users to load card.	saved setup template files (.set) from the dat
	NOTE: Loading a setup template from	m the card will overwrite your existing setup
Loading saved setups		Result
	STEP 1: From the Start Menu, press Load setup template from	Select Setup Template to load
	card. The PowerVisa lists the	1. PowerVisa Site 80 35.0 kB 10.00 1. 0.00.2004
	setup template files (.set) stored in data card, along with file size, time and date when the setup files were recorded. Setup files are arranged in the order of date and time they were recorded.	2. PowerVisa Site 01 51.0 KB 10.06.2004
	• Press Up/Down arrow keys to scroll the page up or down by one line.	
	• Press to select (highlight) the desired setup template file.	Ok Can
	• Press OK to load setup template from card to the PowerVisa. Proceed to Step 2.	
	• Press Cancel to quit and return to Start Menu.	
	STEP 2: The message Setup Template Loaded appears once the setup is successfully loaded from the data card to the PowerVisa.	Select Setup Template to load 1. PowerVisa Site 00 39.0 kB 10:00 10:06.2004 1 2. PowerVisa Site 01 51.0 KB 10:06 10:06.2004 1
	• Press OK to exit. The Monitoring Menu screen will appear and users can begin monitoring.	Setup Template Loaded

Section E

Load Data from Card

Overview

roduction	Data files (.ddb) consist of events that are saved to the data card while monitoring is The PowerVisa allows users to load stored data directly from card.			
this section	The following topics are covered in t	his section.		
	Торіс	2	See Page	
	Loading Data from Card		5-35	
	Card Error Messages		5-36	
	press Load data from card. The PowerVisa lists the data files (.ddb) stored in card, along with	Select Data Fi	65.0 KB 15:20 12:05:2004	
Loading data from card	Follow these steps to load data from Action	card. Result		
	(.ddb) stored in card, along with file size, time and date when the data files were recorded. Data	2, PowerVisa Site 01,008	85.0 KB 12.05.2004	
	files are arranged in the order of date and time they were recorded.			
	• Press Up/Down arrow keys to scroll the page up or down by one line.			
	• Press to select (highlight) the desired data file.		Ok Cance Vis	
	• Press OK to load data from card to the PowerVisa and return to Home screen.			
	• Press Cancel to quit and return			

5-35

Card Error Messages

Error Message	Description
Card not inserted	No data card inserted or inserted improperly.
Card not ready	The Compact Flash data card controller is not ready. Try reinserting the data card.
Card read error	The data contains errors or the file has an invalid version.
No files on card	No valid data file on card.

Error messages The following error messages may be displayed.

CHAPTER 6

. . . .

Advanced Setup Options

Overview

Introduction	This chapter describes the options available to users with applications that require advanced setups. Although PowerVisa is designed to capture data no matter what the setup is, users are able to configure combinations of setups unique to their task applications.
Definitions	<u>Setup</u> : A pre-set condition of parameter thresholds and waveform capture settings for each channel that determines what will constitute an event and what waveform data will be saved when this event occurs.
	<u>Event</u> : An event occurs when a pre-set or programmed threshold is crossed. Events result in a contiguous collection of cycles that is saved into memory. An event consists of pre-trigger cycle(s), trigger cycle(s), and post-trigger cycle(s).
	<u>Parameter threshold</u> : A value that the PowerVisa compares to a measurement to decide if an event occurs. Also called a limit. For example, if the input voltage is measured as 135 Vrms, and the parameter threshold for voltage is 132 Vrms, PowerVisa saves this limit crossing to memory as an event.
In this chapter	This chapter covers the following topics:

Торіс	See Page
Advanced Options Menu	6-2
Transient Limit	6-3
RMS Variation Limit	6-8
Waveform Capture	6-13
Characterizer Options	6-14
Journal Limit	6-15
Journal Interval for Timed Readings	6-18
EN50160 Power Quality (for strict EN50160 monitoring only)	6-20

Advanced Options Menu

settings

Advanced menu Advanced Options lists the threshold parameters available for review or modification. The PowerVisa allows users to customize threshold settings according to their task applications.

Action...

STEP 1: From the Choose Monitoring Mode screen (see page 5-15), select monitoring mode, then press Next to display Advanced Options.

- To review/modify limits for transient events, press Transient Limit. Go to page 6-3.
- To review/modify limits for rms variations, press RMS Variation Limit. Go to page 6-8.
- To review/modify trigger channels, press Waveform Capture. Go to page 6-13.
- To select event characterizer, press Characterizer Options. Go to page 6-14.
- To review/modify journal limit setups, press Journal Limit. Go to page 6-15.
- To review/modify journal interval settings, press **Journal** Interval. Go to page 6-18.
- To review/modify threshold settings for EN50160 monitoring, press EN50160 **Options**. Go to page 6-20.
- Press **Next** to accept threshold settings for advanced setups and to display memory card screen. Go to page 5-20.
- Press **Prev** to return to the Monitoring Mode screen. Go to page 5-18.
- Press Cancel to guit and return to Start Menu.

Result...

The following screen will appear if the selected monitoring mode is non-EN50160:



The following screen will appear if the selected monitoring mode is EN50160 Power Quality:



Transient Limit

Transient detection	 Dranetz-BMI instruments label rms voltage or current variations as either sags (voltage or current decreases below low limit) or swells (voltage or current increases above high limit) as per IEEE 1159. Voltage disturbances which are shorter in duration than typical sags and swells are classified as transients. Two basic types of transients are: 1) impulsive transients characterized by very rapid changes in the magnitude of measured quantities and commonly caused by capacitors or inductors switching on line, loose wires, lightning, static, and power failures; and 2) oscillatory transients defined as a temporary, rapid discontinuity of the waveform. The PowerVisa has extensive recording capabilities for low and medium frequency transients using the following trigger mechanisms: RMS difference cycle-to-cycle Crest or Absolute peak (Instantaneous) Waveshape cycle-to-cycle magnitude/duration variation
RMS variations	RMS stands for root mean square, a mathematical formula used to measure the average voltage and current behaviors. RMS variations result whenever voltage or current behaviors rise above or fall below the programmed thresholds. See RMS Variation Limit on page 6-8 for more information on rms variations.
Absolute peak settings	The crest factor or instantaneous peak is the absolute peak sample value within one cycle. The instantaneous peak triggers on the absolute peak value of the entire waveform.
Waveform capture settings	Oscillatory transients are types of disturbances usually captured as waveshape faults. The PowerVisa captures pre-trigger and post-trigger waveform cycles. The waveshape fault triggering algorithm essentially compares the samples for each cycle to the corresponding samples from the previous cycle. If the samples differ by more than the threshold tolerance for a length of time exceeding window percent of the power frequency cycle, a waveshape fault is registered. A trigger occurs when either waveshape or rms deviation rise above the programmed thresholds. Waveshape trigger values include the magnitude and duration of the difference between the present and previous cycle.
	Once a record trigger is detected, instantaneous waveform information is recorded for the prescribed voltage and current channel(s). Disturbance monitoring requires that voltage be continuously sampled, and recorded only if the signals exceed specified values. Waveshape changes are only triggerable for voltage transients as the current waveshapes are usually continually changing on a normally operating distribution system. However most types of disturbances require that current be recorded as well to help determine the source of the disturbance.

Procedure to record transient disturbance

- PowerVisa uses three different algorithms to detect and record transients:
- **record transient** Peak or Instantaneous trigger magnitude
 - Waveshape threshold duration or window
 - Waveshape threshold magnitude or tolerance

Action...

STEP 1: From the Advanced Options screen, press Transient Limit.

• Press the limit field to change limit. Use the keypad to enter the instantaneous limit. This value is compared against the absolute value of each A/D sample of the V and I channel waveforms.

NOTE: Do not set this value to less than or equal to the peak of the normal waveform. For a sinusoidal waveform, the peak is 1.414 x the rms value. Failure to do this will result in continuous triggering.

- Enable toggles whether this limit is enabled or disabled.
- **Amps** toggles between Volts and Amps.
- Press **Group A B C** to set identical limit value for Channels A, B and C.
- Press **Next** to set the waveshape threshold duration. Proceed to Step 2 on page 6-5.
- Press **Cancel** to discard changes and return to Advanced Options menu.



Procedure to record transient disturbance (continued)

Action...

STEP 2: PowerVisa shows the "floating window" algorithm used for waveshape fault detection.

- Press limit field under **Threshold** to change limit. Use the keypad to enter the threshold limit or tolerance. If the wave samples differ by more than the threshold tolerance for a time exceeding the duration or window percent of power frequency cycle, a waveshape fault is registered.
- Press limit field under **Duration** to change limit. Use the keypad to enter the threshold duration or window.
- Enable toggles whether this limit is enabled or disabled.
- Amps toggles between Volts and Amps.
- Press **Group A B C** to set identical waveform threshold duration values for Channels A, B and C.
- Press **Next** to set the rms distortion waveshape limit. Proceed to Step 3 on page 6-6.
- Press **Prev** to return to the instantaneous peak transient screen.
- Press **Cancel** to retain previous threshold duration and return to Advanced Options menu.

Result...



Brief explanation on floating window algorithm:



The figure above helps illustrate the "floating window" algorithm used for waveshape fault detection. This window is visualized on screen as sliding along a waveform, precisely one cycle behind the previous sample point, v_i . The height of the window defines a maximum allowable voltage deviation in magnitude. The width of the duration corresponds to a number of sample points, N. For each sample v_i , when compared to v_{i-1} cycle where the deviation in magnitude is outside the maximum allowable deviation, a counter is incremented. For each sample v_i that is within the maximum allowable deviation, the counter, if greater than 0, is decremented. If the count reaches N, a trigger occurs.

Procedure to record transient disturbance (continued)

Action...

STEP 3: PowerVisa allows users to set rms distortion waveshape limit.

- Press the limit field to change limit. Use the keypad to enter the treshold limit beyond which rms voltage variations occur.
- **Enable** toggles whether this limit is enabled or disabled.
- **Amps** toggles between Volts and Amps.
- Press **Group A B C** to set identical rms threshold value for Channels A, B and C.
- Press **Next** to set the transient waveform capture pre- and post-cycles setup. Proceed to Step 4 on page 6-7.
- Press **Prev** to return to the cycle-to-cycle waveshape screen.
- Press **Cancel** to retain previous rms limit and return to Advanced Options menu.

Result...



Procedure to record transient disturbance (continued)

Action...

STEP 4: Select how you want to specify the number of waveform cycles to record before (Pre-) and after (Post-) the trigger cycle.

- Enable Use Default if you want to use the default waveform trigger cycle counts for transient events (Pre-trigger cycles = 1, Post-trigger cycles = 2).
- Enable Set the same as RMS Variation Wave Snapshot Pre/Post Setting if you want to use the same waveform trigger cycle counts to capture transient events and rms events (Pre-trigger cycles = 2, Posttrigger cycles = 2). See Step 3 of the Procedure to record rms variation on page 6-11.
- Press **Finish** to accept the new waveform capture cycle settings. The screen will return to Advanced Options menu.
- Press **Prev** to return to the rms distortion waveshape screen.
- Press **Cancel** to retain previous cycle counts and return to Advanced Options menu.

Result...



Note on phase settings

Phase settings depend upon the wiring configuration or circuit type selected under Setup New Circuit. For example, for wye circuits, Line-Neutral (L-N), Neutral-Ground (N-G), and Line-Line (L-L) voltage limits can be set. For delta circuits, only L-L limits can be set.

RMS Variation Limit

RMS variation setup properties	RMS stands for root mean square, a mathematical formula used to compute the equivalent value of the voltage and current. Voltage and current changes are measured and checked against the programmed limits. Thresholds are set as high limits (threshold above the programmed limit) and low limits (threshold below the programmed limit). RMS variations result whenever voltage or current rms value rise above or fall below the programmed threshold limits. The limits determine how sensitive the instrument should be (note that statistical and trending information is always captured regardless of the limit settings, so the user will never be without a data even if he/she did not set the limits to the ideal values).		
	The PowerVisa allows users to set the limits for each of the triggers, as well as the amount of rms sample (cycles) to record before and after trigger cycle.		
RMS trigger parameters	In order for the instrument to trigger on rms variation, any one of the measured quantities for which a trigger is enabled must go above the High Limit or below the Low Limit for a period of at least one rms sample point (which are taken twice per cycle with a one cycle sliding integration window).		
	The disturbance end point is defined as the cycle when all channels for which triggers are enabled have come back within limits (plus hysteresis) for a minimum duration of Cycles specified in range to end event. Until this criteria is met, any subsequent excursions beyond the thresholds are considered part of the original disturbance. To minimize the number of triggers recorded for a sequence of closely spaced disturbances, hysteresis is employed in both voltage and time for the begin-event and end-event thresholds.		
	NOTE: Hysteresis values assigned to limits are set by the system and not programmable by the user.		

Procedure to record rms variation

- Low Limit High Limit
- Cycles in range to end event

Action...

STEP 1: From the Advanced Options screen, press RMS Variation Limit.

The following parameters are required to define how an rms variation is triggered:

- Press the threshold parameter (**High, Low, Very Low**) to change/enable or disable threshold values. See Appendix G Event Classification for definition of limit values. Proceed to Step 2 on page 6-10.
- Press % of Nominal to display the base unit for entering thresholds. To enter limits in percent of nominal, check the % of nominal checkbox. If unchecked, limits are entered in absolute values.
- Press **Group A B C** to set identical threshold values for Channels A, B and C.
- Press **Next** to define the number of rms summary and rms waveform cycles to be saved. Proceed to Step 3 on page 6-11.
- Press **Cancel** to discard changes and return to Advanced Options menu.



Procedure to record rms variation (continued)

Action...

STEP 2: Press the High limit, Low Limit, and/or Very Low Limit field to display the numeric keypad used to set threshold values. Use the keypad to enter limits for the corresponding phase in the High limit, Low Limit, and Very Low Limit fields. RMS variation event occurs at the time one or more phases of voltage or current goes outside of the programmed limits. The event ends when all channels for which triggers are enabled have come back within the limits for the duration of the cycles specified to end event.

- Press **Disabl** to deactivate the limit field.
- Press **OK** to accept the new threshold limits for rms variation.
- Press **Cancel** to discard changes and return to the rms Variations Setup screen.
- When done entering limit values, close the keypad (press OK or Cancel).

Result...



NOTE 1: Parameter thresholds are best left disabled unless you have an application that specifically calls for them.

NOTE 2: The High limit must be set at least .1 higher than the Low limit for each active channel or the entered value will not be accepted.

NOTE 3: Hysteresis values assigned to limits are set by the system and not programmable by the user.

Procedure to record rms variation (continued)

Action...

STEP 3: Users can define the number of rms summary and waveform cycles to be saved before the start (pre-), after the start (post-start), and after the end (post-end) of the event.

The Pre- and Post- trigger settings under **Waveform Capture (Cycles)** specify the number of waveform cycles to record before, during, and after the event. Although waveform cycle recording is enabled by default, users have the option not to record waveform cycles.

• Press **Enable** to turn waveform cycle recording on/off.

Press any Pre- or Post- trigger cycle field. Use the numeric keypad to enter the cycle counts for corresponding rms sample/waveform cycle capture.

RMS Summary (Cycles):

- Press **Pre-Trigger** to set the number of cycles for Pre-event start rms samples. This setting is also used for Pre-event end cycles. Use the keypad to enter the number of cycles of rms samples to record before the event start trigger cycle.
- Press **In-Out Post** to set the number of cycles for Post-event start cycles. Use the keypad to enter the number of cycles to record after the event start cycle. The maximum number of cycles to record is 100 cycles.
- Press **Out-In Post** to set the number of cycles for Post-event end cycles. Use the keypad to enter the number of cycles to record after the event end point. The maximum number of cycles to record is 100 cycles.

Result...





Procedure to record rms variation (continued)

Action...

STEP 3 (continued):

<u>Waveform Capture (Cycles):</u> These values can also be used for transient waveform capture.

- Press **Pre-Trigger** to set the number of cycles for Pre-event start waveform cycles. Use the keypad to enter the number of waveform cycles to be saved before the event start and event end cycles.
- Press **Post-Trigger** to set the number of cycles for Post-event end waveform cycles. Use the keypad to enter the number of waveform cycles to be saved after the event start and event end cycles.

When done entering values, close the keypad by pressing **OK** to accept the new cycle count settings or **Cancel** to ignore changes and return to previous cycle settings.

- Press **Finish** to accept the new cycle count settings for rms variation.
- Press **Prev** to return to the RMS Variation Limit screen.
- Press **Cancel** to retain previous cycle count settings and return to Advanced Options menu.

Result...

Screen below shows sample changes in cycle settings:



NOTE The number of pre-trigger cycles for waveform capture should be less than or equal to the number of pre-trigger cycles for rms summary. The same applies to the post-trigger cycles.

Waveform Capture

Trigger channel
setupThe PowerVisa allows users to set the trigger channels/parameters for waveform
capture.

Action...

STEP 1: The checked fields show the channels that will have waveforms recorded should a trigger occur. This cross-trigger function prevents recording of meaningless data from unused (disabled) channels.

• Press to select the Volts or Amps channel matrix. The channels selected for the matrix will be displayed. Each matrix assigns a different group to trigger and save. See NOTE describing the characteristics of each channel matrix.

Check/Uncheck a channel field to enable/disable channel for waveform capture. Proceed to Step 2.

- Press **OK** to accept new trigger channel settings and return to Advanced Options menu.
- Press **Cancel** to retain previous trigger channel settings and return to Advanced Options menu.
- Press **Group A B C** to set identical matrix for Channels A, B and C.

STEP 2: Depending on the matrix selected, press to check/uncheck the trigger channel for waveform capture.

• Press **Clear** to reset channel matrix. The previous channel settings will be cleared.

Result...



NOTE:

First row channel selection: When individual Volts (V_A , V_B , V_C , V_D) trigger, save waveform data for the checked channels under "Saved Waveforms".

Second row channel selection: When Amps (I_A, I_B, I_C, I_D) trigger, save waveform data for the checked channels under "Saved Waveforms".

Third row channel selection: When Volts phaseto-phase settings (V_{A-B} , V_{B-C} , V_{C-A}) trigger, save waveform data for the checked channels under "Saved Waveforms".



Characterizer Options

Event characterizer setup Events will be characterized according to the measurement standard selected under the characterizer mode.

Result...

Action...

STEP 1: From the Advanced Options screen, press Characterizer Options. The PowerVisa measures event

data in compliance with the criteria set by IEEE 1159 or IEC 61000-4-30 Class A.

- Check to select IEEE 1159 Standard or IEC 61000-4-30 Standard to characterize event data. Check None (Raw Data) if you do not want to characterize event data according to any measurement standard.
- Press **OK** to accept changes in characterizer setting and return to Advanced Options menu.
- Press **Cancel** to retain previous characterizer setting and return to Advanced Options menu.

Current Probe Advanced Options Scale Factors set Select Characterizer Mode: IOU Circult Type ys. F None (Raw Data) Hominal Values erizer V IEEE 1159 Standard Hode of Operation Honitori F IEC 61000-4-30 Standard Mode Advance Options OK. Cancel Hemiry Card Nest Prev Cancel MARK112 214

Refer to Appendix F Event Classification for information on the range of variations as per IEEE and IEC Standards.

Journal Lim	it
Journal entry settings	PowerVisa allows power parameters to be trended using periodic readings that are stored in a journal. Statistical information is always captured regardless of the limit settings, so users will never be without a trend even if he/she did not set the limits correctly. The system collects data even when no disturbances occur by recording periodical statistical data (By Time).
	Page 6-16 shows one example of how to set entries under the Standard - Basic parameter. The same procedure applies when setting entries under other journal parameters.
	Page 6-17 features the list of journal parameters that can be trended.
Logging data by limits	Limit methods allow users to set the threshold units by which high and low limits of voltage trigger and current trigger are calculated. Thresholds are set in ranges with high limit (threshold above the normal range) and low limit (threshold below the normal range). The following threshold limits are used to trend journal parameters:
	<u>Very High</u> : specifies an absolute limit for comparison that is higher than the high limit <u>High</u> : specifies an absolute limit for comparison that is higher than the low limit <u>Low</u> : specifies an absolute limit for comparison that is lower than the high limit <u>Very Low</u> : specifies an absolute limit for comparison that is lower than the low limit <u>Deadband</u> : specifies how much a value can change before another event is recorded
	The Very high must be greater than High, Very low less than Low. Deadbands or sensitivity is used to record incremental changes in the parameter besides when limits are crossed. The hysteresis values assigned to limits are fixed and not programmable by the user. All limit values are used to determine if corresponding reporting or logging action should take place.
Logging data by time	PowerVisa is able to measure periodic samples as well as take snapshots of the voltage and/or current waveform. The Journal Interval menu (see page 6-19) allows users to set the time of how often the instrument will record power parameter values, demand and energy, harmonics, and flicker.
NOTE	Users can record data simultaneously by limits and by time. Make sure to enable the parameters to trend under Journal Categories and Journal Interval.

Sample journal parameter setup

Action	Result
 STEP 1: From the Advanced Options screen, press Journal Limit. The Journal Categories screen will be displayed. Press a category to display journal parameters and the limit setup menu. For example, press Standard List to display the parameters under it. Proceed to Step 2. 	Journal Categories Standard List. Distortion.
 STEP 2: Press to select the journal parameter you want to set up. Press to select the applicable phase (A, B, C, D) or phase-to-phase setting (A-B, B-C, C-A) where you want to set threshold limits. If you want to set threshold limits to capture data, press to check Enable. The limit fields 	Finish Cancel MARK112_301 Basic Computed Power Demand Energy Harm Flicker RMS Voltage A B C D A-B B-C C-A Walue: Yery Ital Ital </th
 will be activated to allow you to enter threshold values. Press the limit field (Very High, High, Low, Very Low, Dead Band) to display the numeric keypad. Use the keypad to enter the limits for the corresponding phase. Press Exit to accept the new threshold limits for the journal entry. If you want to record periodical statistical data by time interval, select Journal Interval under Advanced Options screen. Refer to pages 6-18 to 6-19. 	Exit MARK112_302

- Press t phase phase where limits.
- If you limits check will be to ente

- Press I thresh entry.
- If you statisti select Advan Refer

Repeat the same procedure to set entries for other journal parameters.

NOTE

Journal Parameter List

The following parameters are available for trending under the Journal Limit Setup. Refer to Appendix B Technical Specifications - Computed Parameters for the definition of parameters.

	Standard List					
Basic	Computed Basic	Power	Demand	Energy	Harmonics	Flicker
RMS Voltage	Vector Displace- ment PF	Active Power	Active Power Demand	Watt Hrs	Voltage THD	Short Term Flicker
RMS Current	Arithmetic Displace- ment PF	Apparent Power	Apparent Power Demand	VA Hrs	Current THD	Slide Long Term Flicker
Frequency	Residual Current	Reactive Power	Reactive Power Demand	VAR Hrs	Harmonic Power Unsigned	Long Term Flicker
	Net Current	True Power Factor	RMS Current Demand			
		Displace- ment Power Factor				

	Distortion						
Total Harmonic Distortion	Total Interharmonic Distortion	Telephone Influence Factor	Crest Factor	Power	Transformer		
Voltage THD (Fund)	Voltage TID (Fund)	Voltage TIF (Fund)	Volts Crest Factor	Harmonic Power Signed	Transformer Derating Factor		
Current THD (Fund)	Current TID (Fund)	Current TIF (Fund)	Amps Crest Factor	Harmonic Power Unsigned	Transformer K Factor		
Voltage THD (RSS)	Voltage TID - (RSS)	Voltage TIF (RMS)					
Curernt THD (RSS)	Current TID - (RSS)	Current TIF (RMS)					
		TIF Current Product					

Journal Interval for Timed Readings

Introduction The Journal Interval screen allows users to define how often the PowerVisa saves data periodically, regardless of power quality disturbances and journal limits.

Definitions <u>Power Values</u>

Power Values Interval - Power parameter values are based upon all cycles during a one second interval. Data is aggregated or summarized into min, max and avg values over the averaging period and stored at the end of the interval. Data measured include watts, power factors, as well as the one-second rms (not to be confused with the one cycle rms). Cyclic min, max and avg are based upon full cycle waveforms with a resolution of one half (1/2) cycle. They record the rms, crest, and waveshape parameters that are also used to capture a snapshot of the waveform. Note that if users did not set the thresholds for rms variations properly, the min, max and avg will still provide a record of what happened during the interval.

Waveform Snapshot- Contains properties that measure periodic sample or snapshot of the voltage and/or current waveform. Users are able to determine how often the instrument will record waveform snapshots by turning the function on or off.

Demand and Energy

Demand Sub-Interval and *Sub-Intervals per Interval* - Refer to the time interval used in calculating power demand values. Demand calculations are made every sub-interval on the values that occurred during the most recent Demand Interval. Values set for Demand Sub-Interval must be an integer-divisor of the Demand Interval since the former applies when updating certain parameters of the latter.

Harmonics

Harmonics Journal Interval - Various harmonic parameters such as total harmonic distortion (THD), total interharmonic distortion (TID), and telephone influence factor (TIF) can be trended using periodic readings that are stored in the journal. Depending on the harmonic journal interval set, the instrument records a sampling of the waveform synchronized to the fundamental frequency, to ensure accurate calculation of harmonic phase angles.

Flicker

Pst (Short Term) Interval - Pst is short term perceptibility, used to set the Pst calculation interval. Typical calculation is over a 10-minute interval, though users can specify Pst Interval under Flicker.

Plt (Long Term) Interval - Plt is long term perceptibility, used to set the Plt calculation interval. Typical calculation is over a 2-hour interval, though users can specify Plt Interval under Flicker.

The Plt interval must be an integer multiple of the Pst interval. Sliding Plt recalculates the Plt value at each Pst interval, rather than only at the Plt interval.

Timed settings menu

The intervals for timed readings are user programmable.

Action	Result
STEP 1: From the Advanced	
Options screen, press Journal Interval. The Journal Interval menu will be displayed.	Journal Interval Power Values (RMS, Watts, VA)
Press the parameter that you want to change. Each journal interval must be pressed repeatedly to display the available selection values.	Demand and Energy Harmonics Flicker
 Selections for Power Values: <u>Power Values Interval</u>: OFF, 1 SEC, 1 MIN, 2 MINS, 3 MINS, 5 MINS, 10 MINS, 15 MINS, 1 HR <u>Waveform Snapshot</u>: OFF, ON 	Finish Cancel MARK112_401
 Selections for Demand and Energy: <u>Demand Sub-Interval</u> (in MINUTES): OFF, 3, 5, 10, 15 <u>Sub-Intervals per Interval</u>: OFF, 1, 2, 3, 4, 5, 6 	
 Selections for Harmonics: <u>Harmonics Journal Interval</u>: OFF, 30 SEC, 1 MIN, 2 MINS, 3 MINS, 5 MINS, 10 MINS, 15 MINS, 1 HR 	
• Selections for Flicker : <u>Pst (Short Term) Interval</u> (in MINUTES): OFF, 1, 2, 3, 5, 10, 15, 30 <u>Plt (Long Term) Interval</u> (in HOURS): OFF, 1, 2, 3, 4, 8	
• Press Finish to accept the new timed settings.	
• Press Cancel to retain previous timed settings and return to Advanced Options menu.	

EN50160 Power Quality (for strict EN50160 monitoring only)

Advanced setup options for EN50160 EN50160 EN50160 is a statistical analysis of power quality data based on the EN standard. The statistical package called Quality of Supply (QOS) is built into the PowerVisa, with monitoring and setup protocols set to determine voltage measurement compliance required for EN50160 monitoring. The EN50160-required measurement parameters include Power Frequency, Supply Voltage Variations, Rapid Voltage Changes, Supply Voltage Unbalance, Harmonic Voltage, Interharmonic Voltage, and Mains Signalling. The monitoring site is said to be IN COMPLIANCE if the statistical value over one (1) week for the specified parameters is 95% or greater.

EN50160 Options setup allows users to define up to five mains signalling frequencies below 3 KHz. Users can also select pre-defined values for main voltage characteristics of electricity supplied by Low Voltage (LV) and Medium Voltage (MV) public networks.

NOTE

EN50160 is defined for the electricity supplied at the supply terminals, and does not deal with the supply system or consumer's installation or electrical equipment itself. Since the standard deals with the voltage characteristics which can be expected in public distribution networks, other aspects essential for supply quality (i.e. short circuit power) are not treated within the scope of the standard. EN50160 standard is applicable only under normal operating conditions of the supply system.

EN50160 optional settings	Action STEP 1: From the Choose Monitoring Mode screen, select	Result
	 EN50160 Power Quality, then press Next to display Advanced Options for EN50160. If the default settings for the EN50160 PQ monitoring are acceptable without change, press Next. The Site Name/ Memory Card screen will appear. See pages 5-20 to 5-23. 	Provide Idvanced Options Scale The limits for capturing events are now set according to the monitoring mode that you selected. Press Next If you wish to continue with the default, or use the keys below to modify: Mode Mode Mode EN50160 Options Options Mode Options
	 To review and/or modify threshold settings for EN50160 monitoring, press EN50160 Options. Proceed to Step 2 on page 6-21. Press Cancel to quit and return to Start menu. 	Prev Hest Cancel MARK112b

EN50160 optional settings (continued)

Action...

STEP 2: EN50160 Options allow you to define up to five frequency signals set in 5 Hz resolution. Mains signalling compliance or non-compliance is determined by calculating/adding the status of each of the defined frequencies.

- To modify frequency settings for EN50160 monitoring, press the desired frequency field. Use the numeric keypad to enter new frequency values.
- Press to select from the following EN50160 monitoring voltage levels: Leave as is (120 Vrms); Low Voltage (230 Vrms, +/-10%); Low Voltage (230 Vrms, +10/-6%); Low Voltage (230 Vrms, +6/-10%); Medium Voltage (11 kVrms). LV is defined as <1kV nominal. MV is 1kV to 35kV nominal.
- Press to enable/disable miscellaneous option **Islanded.** Islanded means isolated from the power grid. Islanded is disabled by default, indicating that the system being monitored is synchronized to grid.
- Press **Next** to accept changes in EN50160 setup and return to the EN50160 Advanced Options screen.
- Press **Cancel** to discard changes in EN50160 setup and return to the EN50160 Advanced Options screen.

Result...





Refer to Chapter 8 Reports for a detailed discussion of the EN50160 compliance bar charts and statistical reports.

CHAPTER 7

.

View Event Data

Overview

Types of data display	PowerVisa offers a graphical, information-packed, and easy to navigate display of event data. The firmware architecture of the PowerVisa is designed to engage in various stages of acquisition, characterization, communication, and visualization of event data and journalled data. It also does Quality of Supply or QOS compliance monitoring as specified by EN50160, which requires that measurement parameters must be within a specified percentage for 95% of the time.	
	Event: An event occurs when a programmed threshold is crossed. An event consists of pre-trigger cycle(s), trigger cycle (fault), and post-trigger cycle(s). A contiguous collection of cycles caused by events is recorded into memory. An event may also contain information about other channels depending on how the user sets up the application.	
	<u>Trend</u> : A trend is a graph of the value of one parameter and channel over time. Trends aim to show a macro view interface of timespan, trigger conditions, and channels of waveforms and rms that were recorded. Users can zoom in on trends for a more detailed view.	
View data icons	The Events and Trend icons are used to view event data. Both icons are accessible at the Home page.	
	The Events button will display event activity graphs, waveform display, event Detail magnification, and Options to change and/or add parameters/channels to plot. Buttons to view previous/next event and waveform/rms cycle display are also available.	
	NOTE: Event data becomes available while the instrument is monitoring or by loading a previously saved file from the data card. Otherwise, a status message appears indicating that there are no event data available to view.	
	The Trend button displays time plots or trend visualizations of journalled data. The parameters to plot consist of journal entries under the Journal Limit Setup (see pages 6-18 to 6-20). The Trend screen can display up to four plots, with a maximum of two parameters per plot. One parameter can have multiple channels to plot. Users have the option to enable/disable plot display, where display area will resize according to the number of plots enabled for display. The Trend screen also features a Zoom box, where users can expand or narrow the zoomed area via touch and drag. Users can select the trend coordinates to view in detail.	

Downloading and viewing data on a computer	Event files stored in data card can also be viewed on the computer. Insert the card to a Compact Flash card reader connected to the computer. No communication software protocol between the PowerVisa and computer is necessary.
	Dranetz-BMI NodeLink [®] and DranView [®] programs are required to retrieve event data in the computer. NodeLink [®] transfers stored data from the PowerVisa to a computer via standard RS-232 serial port, USB port, Ethernet, or modem connection. DranView [®] is a viewer and data analysis software that allows users to manage event data downloaded in the computer. See Chapter 9 - Downloading Events for more information on NodeLink [®] and DranView [®] applications.
	NodeLink [®] and DranView [®] are owned and distributed by Dranetz-BMI. For pricing and availability, contact Dranetz-BMI Customer Service Department at (732) 287-3680 or 1-800-372-6832.

View da	ta using
Events,	Trend

Follow these steps to display event data.

Action	Result
STEP 1: Events and Trend are accessible from the Home screen. Note that event data will be available for display while monitoring or upon reading a stored file from the data card. A monitoring status message appears on the top section of the screen. Refer to Chapter 5 Start Menu - Section C Monitor Same Circuit on page 5-24 for the procedure on how to capture events by turning monitoring on.	PowerVisa OH Objide Doc 20 04 Dec 20 04 PreverVisa B Phase UWe Dec 20 04 Dec 20 04 Scope 40 Dec 20 04 Dec 20 04 Scope 40 Dec 20 04 Dec 20 04 Scope Meter Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Scope Meter Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 Dec 20 04 De
• Press Events to view event list, graphs and waveform/rms display. Proceed to Section A - Events on page 7-4.	
• Press Trend to trend journal data and view time plots. Proceed to Section B - Trend on page 7-17.	

In this chapter This chapter covers the following topics.

Section	Topics	See Page
А	Events	7-4
В	Trend	7-17

Section A Events

Overview

What is displayed? The event screen displays actual voltage or current waveforms that occurred when a certain threshold parameter was crossed. Event activity graphs, event list, waveform display, rms display, and time plots are visually interfaced showing event patterns and behaviors over threshold limits and time. The event screen also enables users to customize data plots, allowing users to change and/or add parameters/channels for each of the four plot areas. Zoom box features, wherein users can expand or narrow the size of a zoomed area via touch and drag, are also available for more thorough data analysis and interpretation. Users can select the number of waveform and rms cycles to view, as well as display event textual summary as shown on pages 7-9 thru 7-13.

In this section

The following topics are covered in this section.

Торіс	See Page
Event Data Display	7-5
Event Activity Graph	7-6
Event List	7-7
Event Detail	7-9
Event Options	7-14



NOTE: Event data is displayed only while monitoring or upon reading a stored file from the data card.

Event Activity Graph

Event graph description The event graph is located on the top section of the event screen (see page 7-5). Four timelines represent all events recorded from the time monitoring started. Events for voltage channels are displayed above the grid and current channels are displayed below the grid.

Event List		
Event list description	Event list presents a summary of all captured events in the order that they occurred. Each event contains a general heading indicating the time and date when the disturbance occured, the disturbance category, disturbance classification, and number of cycles of duration.	
View event list	-	nt list. Note that event data becomes available only or upon reading a file from the data card.
	 STEP 1: From the Home screen, press Events. The down arrow button located on the top right section of the screen is used to access the Event List. Press the down arrow button to view the Event List screen. The top section of the Event List screen features a summary description of the selected event (in highlight). Each entry is identified by the time and date when the event was captured, the color coded channel/parameter of captured event, and the event classification. Press Up/Down arrow keys to scroll the page up or down by one line or press and drag the scroll bar to move the page up or down. Press to select (highlight) the desired event entry. Proceed to 	Image: construction of the state of the s
	• Press to select (highlight) the desired event entry. Proceed to Step 2 on page 7-8.	MARK502
View event list
(continued)Follow these steps to access the event list. Note that event data is displayed only while
monitoring or upon reading a file from the data card.

	Result
STEP 2: The highlighted field	15:85:28.008 - 15:35:28.188, Feb 19 04 OUT OF LIMIT VALUES:
indicates that the particular event	CATEGORY: Short Durotion A MIN: 0,100 MAX: 73.89 CLASSIFICATION: Momentary Interruption B MIN: 0.096 MAX: 73.81 DURATION: 11:00 Cycles
entry has been selected.	Feb 19 04 18:85:23,000 Agg Instantaneous Sag.
	Feb. 19-04 19:85-25.008 Agy Momentary Interruption.
• Press OK to view details of the	Feb 19 04 BV Mult Z Cr
selected event.	Feb 19 04' Mult Z Cr 19:85:28:168 MY Mult Z Cr
	Peb 19 04 RV Mild Bipol Trans imp BBS/28.168 RV Mild Bipol Trans imp
• Press Cancel to ignore event	Feb 19 04 BU Sauces Back Line Fines 1/16 Fus
entry selection and return to the	Feb 19 04
default event screen.	Feb 19 04 BisSc24.646 AV Switch Off 1/16 Cyc
	OK Cancel
	5 1 13:35:20.067 - 13:42:16:208, Feb 19:04: 1 MINS/Div Feb 19:04 Des Momentary Intervention
	Pob 19 0d 19:5520008 Agg Momentary Interruption. 19:00 0 97:50 65:00 92:50 0 12:00 97:50 65:00 92:50 0 12:00 10 10 10 10 10 10 10 10 10
	Pob 19 04 Pob 25:008 Pob 25:008 Pob 25:00 Pr.50
	Pob 19 04 Pob 25:008 Pob 25:008 Pob 25:00 Pr.50
	Pob 19 0d Bississions fligg Homentary Interruption. 1900 1900 97.50 500 92.50 0 97.50 55.00 97.50 55.00 97.50 55.00 97.50 55.00 92.50 0 985.22,883 - 18:35:23.258, Feb 19.04; 100 m SEC5/Div Detail Options + Wave Exit MARK
	Pob 19 0d Bissions Agg Momentary Interruption. 180.0 0 97.50 0 92.50 0 97.50 0 97.50 0 97.50 0 92.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 97.50 0 98.52.2.83 18.35:23.258, Feb 19.04: 100 m SEC5/Div Detail Options + Wave Exit

Event Detail	I		
Event details	PowerVisa allows users to view events in graphic waveform/rms display. The Detail screen features zoom buttons to magnify event cycles, and a zoom box that user can resize via touch and drag. The Detail screen also allows viewing of events alternately in rms or waveform.		
Horizontal axis	Auto-scaled to display all waveforms in file until range is narrowed by zoom in.		
Vertical axis	Auto-scaled to the minimum and ma	aximum value within time range.	
View event detail	An event detail screen is generated frms by default. Follow these steps to Action STEP 1: From the Home screen, press Events. Events must already be loaded into memory to be available for display. Use the event list to scroll through event entries OR use the left and right arrow keys to view previous/ next event display. • Press Wave/RMS to toggle between waveform and rms display. NOTE: The gray area marks the duration of the event displayed. The dotted black lines indicate the start of event. • Press Detail to use the zoom features and view waveform/ rms in detail. Proceed to Step 2 on page 7-10.		

Continued on next page

View event detail (continued)

Action...

STEP 2: Once the magnify button is pressed, a blue box showing the default zoomed area appears. The touch screen zoom functionality allows users to select the number of waveform/rms cycles that they can zoom in.

Touch any side of the zoom box to activate the drag function. Touch and drag the sides of the zoom box to expand or narrow in on the waveform/rms cycle. The cycle duration (in seconds) of event covered in the zoom box is also displayed.

NOTE: The horizontal drag is locked between all graphs. This means the horizontal drag will apply consistently to all data plots. The vertical drag is independent by axis. Users have the option to lock/unlock the vertical drag.

- Press Lock Y if you want the vertical axis to apply consistently to all data plots.
- Press **Unlock Y** if you want to adjust the vertical axis differently for each data plot.
- Once the zoom area is determined, press the **Magnify** button once. Proceed to Step 3 on page 7-11.

Result...







View event detail (continued)

Action...

STEP 3: The magnify buttons serve as zoom function keys, each of which feature a plus sign or a minus sign within.

- Press **Zoom**+ to display the zoomed area and view the event cycles in greater detail. Users may repeatedly zoom in on a plot for up to seven (7) levels. To further zoom in on an event cycle, simply repeat the procedure on Step 2.
- Press **Zoom-(n)** to unzoom cycles display one increment at a time, where n is the counter of how many times the event cycles have been magnified.
- Use Wave/RMS to toggle between rms and waveform display.

NOTE: Pressing Wave will only display waveform data for channels that are enabled to record waveforms. For channels that do not have associated waveform data, the screen will maintain the format, but will leave the plot blank.

- Use the **Text** button to display the event threshold values and other details pertaining to the disturbance that occurred. Pages 7-12 and 7-13 show examples of useful event detail included in the textual summary (for select event types only).
- Press **Back** to return to the event screen.

Result...



CHANNEL: CATEGORY: CLASSIFICATION: DURATION:	(Agg) AV, BV, CV, Short Duration Instantaneous Sag 13.00 Cycles (216.7mSEC	50
Chan		Back

NOTE: The event textual summary is color coded. Red indicates the threshold value(s) and parameter(s) that are out of limits. Green indicates the measurement parameters that are within limits. **Event text** detail: Sag Directivity

PowerVisa is equipped with the algorithm that determines the origin of a 3-phase voltage sag event. The sag origin or directivity can be Upstream or Downstream from the monitoring point. The direction is displayed in the Event Text Detail screen.

Action...

Once events are display, press D the functions that further analyze i.e. the Text but

Press Text to di threshold values summary.

• Only events g phase voltage waveforms w information o the text summ shows the orig whether Upst Downstream monitoring po and current si adequate to de

1.1.1.			
Wallahia tor	A		
vailable for	CD		
t ail to display	13:23:28.966 - 13:34:07.442, Nov 24 04		12
can be used to	Nov 24 04 Rgg Momentary Sa 19:28:81:417 Rgg Momentary Sa 210.0 IV	9.	1 8,400
e waveform/rms	205.0		6.900
	195.0		4.200
n.			0
	210.0 V 205.0		9,000
lay the event	200.0	-	4.500
-	190.0		0
nd textual	210.0 W		8.700 6.525
	200.0		4.850
	195,0		2,175
	■AI ■BI ■CI ■A-B ●B-C 13:23:31.300 - 13:23:32.674, Nov 24 04	-C-A	,
nerated by 3-	Detail Options		ave Exit
nd current			
include	Ļ		MARK6
	13:23:31.417 - 13:23:32.566, Nov 24 0	4 OUT OF LIM	IT VALUES:
Directivity in	CATEGORY: Short Duration CLASSIFICATION: Momentary Sag		
ry. Directivity	CONTRACTOR STATES		
n of the sag	Nov 24 04 Rgg Momentary Sa 18:28:81.417 Rgg Momentary Sa 210.0 V	9.	8.400
am or	205.0		6.900
	200.0		4.200
rom the	190.0		0
nt if the voltage	210.0		9:000
als are	200.0	-	4.500
ect.	190.0		0
	210.0 W 205.0		6.525
	200.0 195.0	-	4.850
	190.0	22.2	0
	AI BI CI A-B B-C	C-A	
	🔍 Diag	Text W	ave Back
	Liag	Tent W	ave Back
	-s Lindy	L'EAL U	
		¥	
		¥	
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low,	nnel <mark>A-B</mark> Threshold 228.8 198.0	MARK6
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low, Yery Low	mel A-8 Threshold 228.8 198.0 20.80	MARK62 Min Max 193,8 201.0
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low, Verg Low Absolute Instantaneous Peak	mel A-B Threshold 228.8 198.0 20.80 353.6	MARK6: Min Max
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low, Very Low Absolute Instantaneous Peak RMS Distortion Waveshape	mel A-6 Threshold 228.8 198.0 20.80 353.6 14.56	MARK6: Min Max 193.8 201.0 282.9 292.3 594.4m 15.93
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low, Yery Low Absolute Instantaneous Peak RMS Distortion Waveshape Cgcle-to-cycle Waveshape	mel 8-6 Threshold 228.8 198.0 353.6 14.56 20.8, 10.0%	MARK6: Min Max 193.8 201.0 282.9 292.3 594.4m 15.93 Not Triggered
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low, Yery Low Rbsolute Instantaneous Peak RMS Distortion Waveshape	mel A-5 Threshold 228.8 198.0 353.6 14.56 20.8, 10.0% 208.0	MARK6: Min Max 193.8 201.0 282.9 292.3 594.4m 15.93 Mot Triggered Nat Triggered
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low, Yery Low Absolute Instantaneous Peak RMS Distortion Waveshape Cgcle-to-cycle Waveshape Integrated High Frequency Trigger 13:23:31.417 – 13:23:32.566, N CHANNEL: A-B, D CATEGORY, Short D CLRSSFICATION, Moment	mel A-5 Threshold 228.8 198.0 353.6 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 20.80 14.56 20.8, 10.0% 20.80 14.56 20.80 20.8	MARK6: 193.8 201.0 282.9 292.3 594.4m 15.93 Hot Triggered
	13:23:31.417 Nov 24 04 Char Trigger RMS High, Low, Verg Low Absolute Instantaneous Peak RMS Distortion Waveshape Eggle-to-cycle Waveshape Integrated High Frequency Trigger 13:23:31.417 - 13:23:32.566, N CHANNEL: A-B, N CHA	mel A-5 Threshold 228.8 198.0 353.6 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 208.0 14.56 20.8, 10.0% 20.80 14.56 20.8, 10.0% 20.80 14.56 20.80 20.8	MARK6: 193.8 201.0 282.9 292.3 594.4m 15.93 Hot Triggered

Event text detail: Capacitor Switch Analysis In addition to determining directivity, PowerVisa is also able to detect if 3-phase voltage and current waveforms experience a capacitor switching event. The result of the analysis is displayed in the Event Text Detail screen.

Result...

Action...

The following transient event types - bipolar, ocillatory, or capacitor switch - will include text detail on capacitor switch analysis and directivity (when detected). This capacitor switching event is generated only in 3-phase voltage and current waveforms.

Press **Text** to display the event threshold values and textual summary. The text summary will display the following characteristics to describe the capacitor switching event.

- The type of the event whether it is **Normal**, **Back-to-back**, or **Re-strike**.
- The direction of the probable location of the switching capacitor whether it is **Upstream** or **Downstream** from the monitoring point.



Event	Options
--------------	---------

Voltage and Current channels to plot	A time plot is a graph of the value of one parameter and channel over time. The PowerVisa is able to display time plots for individual Voltage and Current channels (Va, Vb, Vc, Vd, Ia, Ib, Ic, Id) or phase-to-phase Voltage channels (Vab, Vbc, Vca), depending on the available channels for Voltage and the selected circuit type.
RMS trigger parameters	RMS variation is the most common type of disturbance and is identified as a specific type of event by IEEE and IEC. Event characterization implemented in PowerVisa adheres to the IEEE 1159 and IEC 61000-4-30 Class A standards (Refer to Appendix F Event Classification). RMS values are updated at half-cycle rates, calculated over one cycle and compared against limits on a cycle-by-cycle basis. The high and low limits can be enabled and programmed individually for each phase and phase-to-phase value.
	The following parameters are required to define how an rms variation is triggered: Very Low limit Low limit High Limit Cycles in range to end event
	As per IEEE and IEC standards for multi-phase systems, the beginning of the voltage rms event occurs when any phase voltage goes outside the limits, and ends when all of the phases are within limits for an end-event number of cycles specified. This is only true for voltage, not current.
	In addition, rms variations can have three stages of averaging or chart rates, which is particularly useful for long duration events to save memory in exchange for reduced resolution. This mode begins if the rms value remains out of limits for longer than the post-start number of cycles that were programmed.
	Refer to Chapter 6 Advanced Setup Options for more information on rms variation limits.
What is displayed on a time plot?	A time plot consists of the timed and threshold waveforms for the parameter on display. The instrument provides users Options to change and/or add parameters/channels to plot.
Channels	<u>Voltage</u> : A, B, C, D, A-B, B-C, C-A <u>Current</u> : A, B, C, D

View event options

Follow these steps to access event Options.

Action...

Result...

STEP 1: From the event screen, press Options.

Plot #s appear on the left side of the screen. Users have the option to enable/disable channels for any of the Plot #. The plot display area will resize according to the number of parameters/channels enabled/disabled for display.

• Press the **Change** button adjacent to the Plot # where you want to change and/or add parameters/channels to plot.

<u>For example</u>: Press Change adjacent to Plot #1. Proceed to Step 2 on page 7-16.

- Press **OK** to accept changes and view new plot display.
- Press **Cancel** to ignore changes and return to the event screen.



View event options (continued)

Action...

STEP 2: Check the channels that you want to enable, uncheck those you want to disable.

For example, check to enable Channel A-B Volts, in addition to Channel A Volts for Plot #1.

- Press **OK** to accept parameter/ channel changes. Proceed to Step 3.
- Press **Clear** if you want to reset channel selection.
- Press **Cancel** to ignore parameter/channel changes and return to the event screen containing the original plot.

Step 3: The parameter/channel changes are reflected in Plot #1.

- Press **OK** to accept changes and view event with the new configuration.
- Press **Cancel** to ignore parameter/channel changes and return to event screen with the original configuration.

NOTE: The event screen retains the present configuration every time it is accessed. The channel/ parameter configuration will reset to default anytime a new monitoring session starts.

Result...





Section B Trend

Overview

Trend categories	PowerVisa is able to display statistical trends or plots for the following parameter
	categories:

<u>Standard</u>: Parameters include basic volts and amps, displacement power factor, residual and net current, energy, harmonics, standard demand, and standard flicker. These power parameters are measured more accurately using a one (1) second interval, summarized by min, max and avg at the end of the interval.

<u>Distortion TIF RMS, THD, Frequency</u>: Parameters include voltage and current THD, voltage and current TID, voltage and current TIF rms, crest factor, signed and unsigned harmonic, and transformer factor.

NOTE: See pages 6-17 for the detailed list of parameters available for trending.

In this section The following topics are covered in this section.

Торіс	See Page
Trend Display	7-18
Trend Setup	7-19

Trend Display

What is displayed on a trend?	A trend consists of the timed and threshold waveforms for the parameter on display. Users have the option to enable/disable a trend or plot display, wherein display area will resize according to the number of plots enabled for display. In addition, users have the option to enable/disable channels to trend in a select parameter. Each parameter can have one or multiple channels to plot.
	The trend screen also features a Zoom box, wherein users can expand or narrow the size of a zoomed area via touch and drag. The zoom feature allows users to view trend coordinates of min, max and avg values in greater detail.
Sample trend screens	Sample screens below feature the same Voltage RMS parameter. Example 1 - One Parameter, Multiple Channels plot: Voltage RMS parameter with enabled channels A (in red), B (in yellow), and C (in blue). The plot below has been zoomed in three times.



Example 2 - One Parameter, One Channel plot: Voltage RMS parameter with enabled channel C (in blue). The plot below has been zoomed in five times.



Trend Setup

Trend settings

Follow these steps to view data trends. The same procedure applies even when you select different journal categories to plot.



Trend settings (continued)

Action...

STEP 3: The Journal Categories allow users to select parameters/ channels to trend for display.

- Press **Disable** to clear the parameter display in Plot #2 (from Example in Step 2). Proceed to Step 4.
- Users have the option to choose a journal category from which to select parameters/channels to plot.

For **Standard List - RMS parameters,** see RMS Settings on page 7-21.

• Press **Cancel** to ignore changes and return to the previous screen.

STEP 4: Parameter/channels on Plot #2 were disabled.

- Press **OK** to accept changes and view new plot display. The plot area will resize according to the plot numbers enabled for display. (Whereas the original plot in Step 1 shows Plot #1 and Plot #2 on display, the screen auto-adjusts when parameters in Plot #2 were disabled.)
- Press **Cancel** to ignore parameter/channel changes and return to the screen containing the original plot.





RMS settings The PowerVisa provides setup options to measure rms data per cycle or per second.

The RMS Voltage and RMS Current parameters are available under Journal Categories - Standard List.

Basic	omputed	Power	nand	y (Harm (Fl	licker
	RMS Yol	tage			
	RMS Cur	rent			
E	Frequen	cy			
-					
Back				1	Cancel
	•				MARK4
Basic		nuc.			linker
	R		A-B		
F					
-	В		B-C		
4	C		C-A		
	1.1				
	D				
	-	elic RMS	1-Se	c RMS	
Back	-		1-Se		tancel

Cyclic RMS: RMS values are computed over 1 power frequency cycle (16.67 msec @ 60 Hz) in 1/2 cycle steps (every 8.33 msec). The min/max/avg of these cyclic values are continually updated and saved every user-programmed journal interval (see Chapter 6 Advanced Setup Options - Journal Interval for Timed Readings on page 6-21).

1-Sec RMS: Similar to cyclic rms, except that each rms value is computed over 1 second's worth of data points (which is 1/60th of a second @ 60 Hz), rather than over 1 cycle.

NOTE: Data for Cyclic or 1-Sec sampling rates apply only to rms parameters.

CHAPTER 8



Reports

Overview

Report types Users have the option to view QOS compliance reports in two ways: via EN50160 or Status. Each report has their own method of presenting compliance data. Each also differs on the length of evaluation period to monitor compliance. From the Home screen, press Reports.



View Reports
optionsEN50160 displays statistical reports on QOS compliance. Statistical data is calculated
on the required parameters specified in EN50160 over a one week interval to produce a
PASS/FAIL decision of compliance. The standard monitoring period is one complete
week, beginning Sunday 00:00 (midnight). Monitoring periods of less than one week
will render an evaluation status that is Incomplete and compliance marked as
Undetermined. Press EN50160 to access the EN50160 statistical reports.

<u>Status</u> displays meter data (or event count) in a 2x2, 3x3, or 4x4 matrix. The annunciator panel is also color coded to indicate whether the parameter is within limits. The elements of the matrix are linked to the journal plot screen.

In this chapter

This chapter covers the following topics.

Section	Торіс	See Page
А	EN50160	8-2
В	Status Report in Annunciator Panel	8-16

Section A EN50160

Overview

What is EN50160?	EN50160 is a European standard that stipulates the voltage characteristics that can be expected in public distribution networks. The QOS functionality is equipped with monitoring and setup protocols to meet the measurements required for EN50160 monitoring. EN50160 specifies that various parameters must be within a specified percentage for 95% of the standard one week monitoring period.		
EN50160 monitoring mode In this section	EN50160 will be able to display data when the instrument has been monitor EN50160 Power Quality. Refer to Chapter 5 Start Menu - S Setup - Monitoring Mode on page 5-18 for the procedure on how to Power Quality monitoring on. The following topics are covered in this section.	Section B Wizard	
	Торіс	See Page	
	EN50160 Measurement Parameters	8-3	
		8-5	
	EN50160 Compliance Limits	8-8	
	Compliance Statistical Bar Chart		
	Compliance History	8-11	
	Event Statistics	8-13	
	Min/Max Table for Power Frequency and RMS Voltage	8-15	

EN50160 Measurement Parameters

EN50160 parameters

Statistical data is calculated based on the parameters required by EN50160 for determining QOS compliance. PowerVisa displays the parameters in the form of a Compliance Statistical Bar Chart. From the Reports screen, press EN50160.



The bar chart indicates the percentage of the intervals passing the specified compliance criteria. The color of the bar indicates the compliance status. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with EN50160 Standard. See below for the description of each measurement parameter. For the QOS compliance limit values of EN50160 parameters, refer to the table of Compliance Limits on page 8-5.

<u>Power Frequency</u>: In case of a fault operation, parts of an interconnected system may become isolated. Compliance will be assessed over an observation period of one week, by a statistical analysis carried out over the sequence of 10 seconds measurement. Frequency is represented by a single value and a single bar. The bar is a hyperlink to the Power Frequency Graph (see page 8-8).

<u>Supply Voltage Variations</u>: Under normal operating conditions, load changes cause variations of the 10 minute average supply voltage. Generally this is compensated by automatic voltage regulation within a period of a few tenths of seconds. Supply Voltage Variations display a cluster of bars, one for each phase. The color of each bar indicates the compliance status for its phase. A green bar indicates that the parameter is within compliance. A red bar indicates the parameter does not comply with EN50160.

<u>Flicker</u>: Typical rapid voltage changes or flicker do not exceed a magnitude of +5% or -5% of the nominal or declared voltage. This limitation is possible because connection of loads capable of creating rapid voltage changes is usually subjected to regulations. However under certain conditions, higher values of up to 10% may occur. These higher values can occur for instance in areas where high power motor equipment (blower,

EN50160 pumps, compressors, etc.) is used. Flickers display a cluster of bars, one for each phase. The color of each bar indicates the compliance status for each phase. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with EN50160.

<u>Supply Voltage Unbalance</u>: The unbalance of a three phase supply voltage consists of a loss of symmetry of the phase voltage vectors (magnitude and/or angle), created mainly by unbalanced load. Compliance is verified when 95% of the sequence of valid 10 minute values are within the specified tolerance of normally 2% (in single phase/two phase supplies 3%). Supply Voltage Unbalance is represented by a single value and a single bar. The color of the bar indicates the compliance status for each phase. A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with EN50160.

<u>Harmonic Voltage</u>: Harmonic displays a cluster of bars, one for each phase. The color of each bar indicates the compliance status that is calculated by adding the status of Total Harmonic Distortion (THD) and Harmonics 2 thru 25. The bars for Harmonic Voltage is a hyperlink to the Harmonic graph (see page 8-8).

<u>Interharmonic Voltage</u>: Interharmonic displays a cluster of bars, one for each phase. The color of each bar indicates the compliance status that is calculated by adding the status of Total Interharmonic Distortion (TID) and Interharmonics 2 thru 25. The bars for Interharmonic Voltage is a hyperlink to the Interharmonic graph (see page 8-8).

<u>Mains Signalling</u>: Mains Signalling is represented by a single value and a single bar. The color of the bar indicates compliance status that is calculated by adding the status of each of the defined frequencies (a maximum of five) for its phase. Users can specify the signalling frequency values under Advanced Options (see Chapter 6 Advanced Setup Options - EN50160 Power Quality on pages 6-20 to 6-21). A green bar indicates that the parameter is within compliance. A red bar indicates that the parameter does not comply with EN50160.

EN50160 Compliance Limits

Compliance limits

The table below indicates the limit numbers or range of values required for each parameter to pass QOS compliance and satisfy EN50160 standard.

Parameter	Limits for QOS Compliance to Pass	
Un = Low Voltage (LV) Supply nominal voltage, upper limit 1kV Uc = Medium Voltage (MV) Supply Characteristics - declared voltage, range 1kV to 35kV		
Power frequency with synchronous connection to an interconnected system	 Mean value over 10 seconds ±1% during 95% of one week ±4% during 100% of one week 	
Power frequency with no synchronous connection to an interconnected system	 Mean value over 10 seconds ±2% during 95% of one week ±15% during 100% of one week 	
Magnitude of the supply voltage (In low voltage systems, declared and nominal voltage are equal)	 Mean rms over 10 minutes ±10% of Un or Uc during 95% of one week ±10% to 15% of Un during 100% of one week 	
Supply voltage variations (Under normal operating conditions, excluding situations arising from faults or voltage interruptions)	 Mean rms over 10 minutes ±0% of Un or Uc during 95% of one week ±10% to 15% of Un during 100% of one week 	
Flicker	Plt \leq 1 for 95% of the time Also 5% normal, 10% infrequent for LV, 4 &6 for MV	
Supply voltage dips	No criteria specified, just reported in DISDIP table	
Short interruptions of the supply voltage	<1 second for 70% of the short interruptions	
Temporary power-frequency overvoltage between live conductors and earth	1.5kV for LV170% for solid or impedance earth,200% unearthed of resonate earth	
Transient overvoltages between live conductors and earth	Short duration surges: <1 us Medium duration surges: >1 to <100 us Long duration surges: >100 us	
Supply voltage unbalance (Under normal operating conditions)	 10 minute mean rms values of the negative phase sequence component/positive phase sequence component ≤2% during 95% each period of one week 	

Compliance limits (continued)

The table below indicates the limit numbers or range of values required for each parameter to pass QOS compliance and satisfy EN50160 standard.

Parameter	Limits for QOS Compliance to Pass	
Un = Low Voltage (LV) Supply nominal voltage, upper limit 1kV Uc = Medium Voltage (MV) Supply Characteristics - declared voltage, range 1kV to 35kV		
Harmonic voltage (Under normal operating conditions)	10 minute mean rms values Individual Harmonic voltage up to the 25th shall be \leq the value of Un given under Harmonic Compliance Limits (see table below) during 95% of one week • \leq 8% THD (THD up to the 40th) \leq 8	
Interharmonic voltage	Individual Interharmonic voltage up to the 24th- 25th shall be < the value of Un given under Interharmonic Compliance Limits (see table on page 8-8) during 95% of one week • <8% TID (TID up to the 39th/40th)	
Mains signalling voltage on the supply voltage	3 second mean of signal voltages compared against the Meister curve	

Harmonic values

The general approach of EN50160 is to express all voltage characteristics by reference compliance limit to the nominal voltage or declared voltage, as appropriate. The table below indicates the Harmonic Compliance Limit values in relation to the nominal voltage.

Harmonic Number	Limit
DC	
2	2.0%
3	5.0%
4	1.0%
5	6.0%
6 thru 24 (all even nos.)	0.5%
7	5.0%
9	1.5%
11	3.5%
13	3.0%
15	0.5%
17	2.0%
19	1.5%
21	0.5%
23	1.5%
25	1.5%

Interharmonic

The general approach of EN50160 is to express all voltage characteristics by reference **compliance limit** to the nominal voltage or declared voltage, as appropriate. The table below indicates the Interharmonic Compliance Limit values in relation to the nominal voltage. the Interharmonic Compliance Limit values in relation to the nominal voltage.

Interharmonic Group Number	Limit
DC-1	5.0%
1-2	4.8%
2-3	4.6%
3-4	4.4%
4-5	4.2%
5-6	4.0%
6-7	3.8%
7-8	3.6%
8-9	3.4%
9-10	3.2%
10-11	3.0%
11-12	2.8%
12-13	2.6%
13-14	2.4%
14-15	2.2%
15-16	2.0%
16-17	1.8%
17-18	1.6%
18-19	1.4%
19-20	1.2%
All other groups	1.0%

Compliance Statistical Bar Chart

Chart The Compliance Statistical bar chart displays the seven parameters that are required for determining QOS compliance. See pages 8-3 to 8-4 for the description of each of the EN50160 parameters. The bar chart indicates the percentage of the interval passing the specified compliance criteria. The color of the bar indicates compliance status. Select bars in the chart i.e. Power Frequency, Harmonic Voltage, and Interharmonic Voltage will further display component details when pressed.

Follow these steps to access the EN50160 Compliance Statistical Bar Chart. View Compliance Statistics bar Action... Result... chart STEP 1: From the Home screen, press Reports. Press EN50160 to **Compliance** Statistics 15:30:11. Jul 10 03 display the EN50160 statistical Power Frequency reports. Supply V. Variations The Compliance Statistics bar Flicker chart displays the parameters Supply V. Unbalance required for determining compliance. A green bar indicates Harmonic Voltage that the parameter is within compliance. A red bar indicates InterHarmonic Voltage that the parameter does not Mains Signalling 912 922 982 942 952 962 972 982 992 comply with EN50160. DISDIP Min/Max Exit History Select bars will show component MARK47 detail when pressed. • Press the **Power Frequency** bar to view the Power Frequency Graph. Proceed to Step 2 on page 8-9. • Press the Harmonic Voltage **bar** to view the Harmonic Graph. Proceed to Step 3 on page 8-9. • Press the **Interharmonic** Voltage bar to view the Interharmonic Graph. Proceed to Step 4 on page 8-10. • Press **History** to view the Compliance History table. Go to page 8-11.





NOTE Many instruments used for harmonic measurements of power supply systems express their output with reference to the fundamental component of the voltage, especially those indicating the THD factor.

Harmonic and Interharmonic values are specified only up to order 25 (EN50160 limit), for the practical reason that for higher orders, the values are generally so small as to be impractical to measure. Another reason is because of the difficulty of giving values which would be relevant to all networks.

Compliance History

QOS Status Summary EN50160 provides a historical summary of the QOS compliance evaluations made. The standard monitoring period is one week, usually beginning Sunday at 00:00 (midnight). Any compliance evaluation performed in less than one week will receive an Evaluation Status marked as Incomplete, and Compliance marked as Undetermined. For completed monitoring periods, Compliance status may either be PASS or FAIL if all of the specified parameters is within limits for 95% or more of the monitoring time period. A PASS or FAIL status is hyperlinked to the Compliance Statistical Bar Chart.

Compliance History table

Compliance History displays a table that summarizes the QOS evaluation status. From the EN50160 screen on page 8-3, press History. The Compliance History table will appear as shown below.

valuation Status	Evaluation Period	Compliance	RMS Event Count	Tran, Event
Complete	06/05/03 12:00:01	Pass	0	0
Complete	05/29/03 12:00:01	Fail	5	1
_		_	-	
	-			
	1			Esit
Prev	Next			MARK

<u>Evaluation Status</u>: The EN50160-specified compliance evaluation period is a 7-day (one week) period. The evaluation status is Complete if monitoring is done within one full week, or Incomplete if monitoring is done in less than one week. An evaluation status is Incomplete under the following scenarios:

- It is the current evaluation period and it has simply not completed.
- It is a previous evaluation period but not enough data samples were included in the statistical analysis. This may be due to the following reasons: data was not collected or too many samples were tagged as unusable due to rms variations.

Compliance
History table
(continued)Evaluation Period: Displays the date and time of the beginning of the evaluation period.
Each evaluation period is independent of each other. The default length of evaluation
period is a 7-day week period by which the unit calculates information in strict
compliance with the EN50160 standard.

<u>Compliance</u>: Displays a PASS (green) or FAIL (red) mark if evaluation is done for a complete 7-day week period. Compliance displays an Undetermined (black) mark for incomplete periods. A PASS or FAIL compliance status is hyperlinked to the Compliance Statistical Bar Chart that shows the seven parameters required for determining compliance. See Compliance Statistical Bar Chart on page 8-8.

<u>RMS Event Count</u>: Details of rms variation event count are shown in the EN50160 DISDIP table on page 8-13.

<u>Transient Event Count</u>: The complete table for Transient Overvoltages appears in the EN50160 DISDIP table on page 8-14.

Event Satistics

EN50160 The EN50160 DISDIP (distribution of dips) table is based upon the event statistics calculated by EN50160. It includes the UNIPEDE DISDIP Statistics and the table for Transient Overvoltages. UNIPEDE DISDIP data is collected and saved on a weekly basis with the counts reset as the final save occurs. If additional data is detected for an evaluation period after that period has been saved, that internal data is retrieved and updated.

UNIPEDE DISDIP Statistics table RMS variations shown in the UNIPEDE DISDIP table is a filtered version of the Event list. The DISDIP table includes those events of rms variation type (sags, swells, and interruptions). From the Compliance Statistics bar chart screen on page 8-3, press DISDIP. The UNIPEDE DISDIP Statistics table will appear as shown below.



Display table for Transient Display DISDIP 3D Overvoltage (p. 8-14) Graph (p. 8-14)

RMS Event Count: The table shows rms variations of specified range of magnitude and duration, also called bins. For example, an rms variation with a magnitude of 80-90% of nominal and 1-5 cycles in duration is one bin, whereas 80-90% and 10-30 cycles is another, 70-80% and 10-30 cycles is another, and so on. Each time that the characteristics of an rms variation match the criteria of the bin, the counter is incremented. RMS phenomena are typically found in bin groupings such as:

- DIPS classified in 5 Magnitudes x 8 Durations
- Interruptions classified in 1 Magnitude x 8 Durations
- Temporary Overvoltages classified in 5 Magnitudes x 8 Durations

UNIPEDE DISDIP Statistics table (continued) The DISDIP table also includes those events of Transient type. Scroll down the next page of the UNIPEDE DISDIP Statistics table to display data for Transient Overvoltage as shown below.



Events (p. 8-13) graph (see below)

Transient Event Count: Transient phenomena are typically found in bin groupings such as:

• Transient Overvoltage - classified in 5 Magnitudes x 1 Count

The EN50160 DISDIP 3D Graph is an object representation of the table for rms variations found in page 8-13. The graph offers a quick and visual way to see what category most of the rms disturbances fall into, whether as Dips, Interruptions, or Temporary Overvoltages.



Min/Max Table for Power Frequency and RMS Voltage

Min/Max table The Min/Max table displays the minimum and maximum values for Power Frequency and RMS Voltage along with the time and date of occurrence. Maximum phase values of Rapid Voltage Change, Flicker, Supply Voltage Unbalance, and Harmonic are also displayed along with time and date of occurrence.

From the Compliance Statistics bar chart screen on page 8-8, press Min/Max. The Min/ Max table will appear as shown below.

Lessa maria			Мая
Power Frequency - V Unbalance (S2/S1)		49.68	49.68
		Jun 23 04 16:20:00	Jun 23 04 16:20:00
Magnitude of Supply Voltage - Yrms		0.98 Jun 23 04	120,27 Jun 23 04
		16:20:00	16:20:00
_		less mass	And a state of the
Max Values	Phase A	Phase B	Phase (
lapid Yrms	120.27	0.98	120.26
Change	Jun 23 04	Jun 23 04	Jun 23 04
Straw-34	16:20:00	16:20:00	16:20:00
	0.00	0.00	0.00
licker (plt)	Jun 23 04	Jun 23 04	Jun 28 04
and a structure	16:20:00	16:20:00	16:20:00
Prev Ne	sst		E:
•			M
Prev Ne Harmonic #	Phase A	Phase B	
Harmonic #	Phase A	0.88	Phase 1
•	Phase A		Phase (
Harmonic #	Phase A 7.60 Jun 23 04 16:30:00	0.88 Jun 23 04 16:20:00	Phase (0.05 Jun 28 04 16:30:00
Harmonic #	Phase A 7.60 Jun 23 04 16:30:00 1.85 Jun 23 04	0.88 Jun 23 04 16:20:00 0.00 Jun 23 04	Phase 1 0.05 Jun 28 04 16:80:00 0.00 Jun 28 04
Harmonic # THD	Phase A 7.60 Jun 28 04 16:30:00 1.65	0.88 Jun 23 04 16:20:00 0.00	Phase 1 0.05 Jun 28 04 16:30:00 0.00
Harmonic # THD 2	Phase A 7.60 Jun 23 04 16:30:00 1.65 Jun 23 04 16:30:00 1.80	0.88 Jun 23 04 16:20:00 0.00 Jun 23 04 16:20:00 0.01	Phase 1 0.05 Jun 23 04 16:30:00 Jun 23 04 16:20:00 0.00 0.02
Harmonic # THD	Phase A 7.60 Jun 23 04 16:30:00 1.65 Jun 23 04 16:30:00 1.30 Jun 23 04	0.88 Jun 25 04 16:20:00 Jun 25 04 16:20:00 Jun 25 04 16:20:00 0.01 Jun 25 04	M Phase 1 0.05 Jun 23 04 16:30:00 0.00 Jun 23 04 16:20:00 0.02 Jun 23 04
Harmonic # THD 2	Phase A 7.60 Jun 23 04 16:30:00 1.65 Jun 23 04 16:30:00 1.80	0.88 Jun 23 04 16:20:00 0.00 Jun 23 04 16:20:00 0.01	Phase 1 0.05 Jun 23 04 16:30:00 Jun 23 04 16:20:00 0.00 0.02
Harmonic # THD 2 3	Phase A 7.60 Jun 23 04 16:30:00 1.65 Jun 23 04 16:30:00 1.80 Jun 23 04 16:30:00 1.80 Jun 23 04 16:30:00 1.24	0.88 Jun 23 04 16:20:00 Jun 23 04 16:20:00 0.01 Jun 25 04 16:20:00 0.00	M Phase 1 0.05 Jun 28 04 16:30:00 0.00 Jun 28 04 16:20:00 0.02 Jun 28 04 16:20:00 0.02 Jun 28 04 16:30:00 0.02 0.02 0.02 0.05
Harmonic # THD 2	Phase A 7.60 Jun 23 04 16:30:00 1.65 Jun 23 04 16:30:00 1.30 Jun 23 04 16:30:00	0.88 Jun 23 04 15:20:00 Jun 23 04 15:20:00 Jun 23 04 Jun 23 04 16:20:00	M Phase 1 0.05 Jun 23 04 16:30:00 Jun 23 04 16:20:00 0.02 Jun 23 04 16:30:00
Harmonic # THD 2 3 4	Phase A 7.60 Jun 23 04 16:30:00 1.65 Jun 23 04 16:30:00 Jun 23 04 16:30:00 1.20 Jun 23 04 16:30:00 1.24 Jun 23 04 16:20:00	0.88 Jun 23 04 15:20:00 0.00 Jun 23 04 15:20:00 Jun 23 04 15:20:00 0.00 Jun 23 04 15:20:00	M Phase 1 0.05 Jun 28 04 16:30:00 0.00 Jun 28 04 16:20:00 Jun 28 04 16:30:00 Jun 28 04 16:20:00
Harmonic # THD 2 3	Phase A 7.60 Jun 23 04 16:30:00 1.65 Jun 23 04 16:30:00 Jun 23 04 16:30:00 1.20 Jun 23 04 16:30:00	0.88 Jun 23 04 15:20:00 Jun 23 04 15:20:00 0.01 Jun 25 04 16:20:00 0.01 Jun 25 04 16:20:00	M Phase 1 0.05 Jun 23 04 16:30:00 0.00 0.02 Jun 23 04 16:20:00 0.02 Jun 23 04 16:20:00 0.02 Jun 23 04

values up to order no. 25

Section B

Status Report in Annunciator Panel

Overview

Annunciator panel

Status summary for three report types - Standard PQ, EN50160, and Motor Quality - can be displayed via the annunciator panel. Real time data, event count, or user-specified calculated data is available in the matrix display of the annunciator panel. When monitoring is on, the annunciator panel displays the status of a parameter using a color scheme. Journal data and events can be directly viewed from the annunciator panel.

For example:

From the Reports screen, press Status. The annunciator panel will display Standard PQ preset parameters by default (shown below).

RMS Current # 30.07 # 30.07 C 30.07 C 30.07 D 10.02	Frequency
Swell	Transient
Ø	11
Yoltage THD A 0.055 B 0.050	Rctive Power 0 3.189K 0 3.101K
	< 3.101K
	Options Exit
	A 30.07 B 30.07 C 30.07 D 10.02 Swell D Yoltage THD

NOTE: Where applicable, the values reported within a parameter in the panel refer to measurements on channels A, B, C, and D respectively. The measurement values for each channel are updated approximately once per second while monitoring is on.

In this section The following topics are covered in this section.

Торіс	See Page
Panel Setup Options	8-17
Panel Operation	8-19

Panel Setup Options

Setup options Press **Options** to select the Preset parameters and/or Panel Size to display.

Presets provide a set of default parameters that will be displayed in the annunciator panel. The screen matrix size can also be customized (Small, Medium or Large) according to user application.

The sample screens below show preset parameters for Motor Quality setup.



The following are the three different presets available:

Standard PQ uses the standard power quality parameters based on IEEE 1159 PQ standard. This includes basic power parameters such as volts, amps, watts, event counters, THD, and flicker.

EN50160 displays parameters as specified by the EN50160 standard.

Motor Quality displays parameters that affect the operation of motors.

Preset
parametersThe table below shows the default parameters on display in the annunciator panel. Note
however that you can edit and change the parameter settings using the Edit Panel
function described on page 8-22.

Setup	Parameters		
Standard PQ	RMS Voltage Sag Pst	RMS Current Swell Voltage THD	Frequency Transient Active Power
EN50160	RMS Voltage Sag Pst	Frequency Swell Voltage THD	V RMS Imbalance Transient Current THD
Motor Quality	RMS Voltage True Power Factor Voltage THD Fund	RMS Current Horsepower Current THD Fund	V RMS Imbalance Derating Factor Negative Sequence Current

Panel Operation

Annunciator panel color scheme	The annunciator panel displays metered data for the selected parameter. The metered data is updated once per second. This is the same data that appears in the meter screen, and used in calculating journals. If the selected parameter is not journalled, the rms event or transient event count can be selected to appear in the panel instead of journalled data.
	Disabled parameters appear in gray. A panel is considered disabled if none of the limits were set.
	Enabled parameters, on the other hand, are color-coded. A panel is active while the instrument is monitoring or by loading a previously saved file from the data card. An active panel can have two or three states (Normal, Moderate, or Severe). When monitoring, parameters that are within limits are shown in green (indicates Normal state). Those that are moderately out of limits, exceeding the Low or High threshold limits, are shown in yellow (indicates Moderate state). Parameters that are extremely out of limits, exceeding the Very Low or Low threshold limits, are shown in blinking red (indicates Severe state).
Annunciator panel links	Users may choose to plot a parameter since the panel is linked to the plot screen. Simply select the parameter if you want to view it in detail. Use View Graph to display the parameter plot and use View Limits to view the parameter threshold values. The properties of a panel can also be customized. Use Edit Panel to enable/disable channels to plot.
	The next pages show how to view a parameter in detail using the annunciator panel. The same procedure applies even when you select different journal categories to plot.

Parameter data
plotThe following procedure describes how to view parameter details in the annunciator
panel.

Action	Result
STEP 1: From the Home screen press Reports. Select Status to display the summary report via the annunciator panel. <u>FOR EXAMPLE</u> : The summary report type described here is for Motor Quality setup. Click on V RMS Imbalance to view the parameter in detail.Proceed to Step 2.	RHS Voitage RMS Current V RMS Imbalance 1 120.3 3 0.07 4 0 1 120.3 3 0.07 9 0 1 120.3 3 0.07 0 1 120.3 3 0.07 0 1 120.3 3 0.07 0 1 120.3 3 0.07 0 1 120.3 3 0.07 0 1 120.3 3 0.07 0 1 120.3 3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.07 0 1 120.3 0.052 0.051 1 0.052 0.052 0 1 0.052 0.052 0 1 0.052 0.052 0 1 0.052 0.052 0 <
 STEP 2: Press to select the parameter that you want to view in detail. Press View Graph to display the data plot for V RMS Imbalance. Proceed to page 8-21. Press View Limits to display the threshold values crossed. Proceed to page 8-22. Press Edit Panel to display the tab function where you can disable/enable parameters/ channels to plot. Proceed to page 8-22. 	RHS Voltage RHS Current V RHS Imbalance 0 120 0

Parameter data plot (continued)



Continued on next page
Parameter data plot (continued)



CHAPTER 9

. . . .

Downloading Events

Overview

In this chapter PowerVisa allows users to download, archive and view event data in a computer. This section discusses the external communications device and software applications necessary to transfer and store PowerVisa data files to a computer.

Торіс	See Page
External Communication Interface	9-2
Connection Setup via RS232	9-3
Connection Setup via USB	9-4
Connection Setup via Ethernet	9-5
Connection Setup via Modem	9-6
Downloading Events via NodeLink®	9-10
Viewing Events via DranView®	9-11
DranView® with HASP	9-12

External Communication Interface

Isolated Communications Module	To download events from the PowerVisa through the optical port, you must have the following: a personal computer or laptop with Windows® operating system with either RS232 serial port or network adapter, NodeLink®, and the appropriate Isolated Communications Module assembly as described below.	
	The Isolated Communications Module assembly consists of two parts:	
	1. A fiber optic cable (P/N 900406) which connects the PowerVisa optical serial port to the communication module;	
	 2. The PowerVisa communication module which is available in three types: a 9-pin RS232 Communication Module (P/N COMM-RS232) a USB Communication Module (P/N COMM-OUA) an Ethernet Communication Module (P/N COMM-OEA) 	
	The PowerVisa communication modules are optically isolated devices using infrared light to transfer text and graphics to a computer running NodeLink [®] . These modules are designed to connect the PowerVisa optical serial port to the appropriate interface - either a standard RS232 serial port connector, USB adapter, or Ethernet adapter.	
	With NodeLink [®] you will be able to download data, upload or download instrument setups, or view real time meter data from the PowerVisa. The downloaded data can be viewed using the DranView [®] application.	
	Each adapter interface is supported using the computer's standard serial ports.	

Connection
setup via RS232The following procedure and diagram describe how to connect the PowerVisa to a
computer via RS232. Once the physical connection is done, see Chapter 4 Instrument
Settings - Communications on page 4-10 for instructions on how to enable the
PowerVisa settings to communicate with external devices.

1. Connect one end of the fiber optic cable (P/N 900406) into the Fiber Optic Serial Data Port located on the left side panel of the PowerVisa.

2. Connect the other end of the fiber optic cable into the Fiber Optic Port on the plastic housing of the 9-pin/RS232 Communication Module (P/N COMM-RS232).

3. Connect the 9-pin RS232 connector to any available serial COM port on your computer.

NOTE: If the RS232 COM port on your computer supplies voltage power, the battery charger/UPS for DC power input is not required. Otherwise, COMM-RS232 requires that an external power source be connected. For external power supply, use the optional accessory Battery Charger/UPS (P/N XBC-PX5) available from Dranetz-BMI. Connect the DC plug from the battery charger/UPS to the 12V, 3W max input jack on the RS232 adapter. Configure the AC power plug of the battery charger by sliding the proper plug supplied (US, Euro, UK or Australia) and locking it into place. Connect the AC power plug of the battery charger to the proper power source 120V AC for US type plug or 230V AC for Euro, UK or Australia type plug.

4. Refer to the NodeLink[®] User's Guide (P/N UG-NODELINK) for instructions on how to set up a NodeLink site.



Connection setup via USB The following procedure and diagram describe how to connect the PowerVisa to a computer via USB. Once the physical connection is done, see Chapter 4 Instrument Settings - Communications on page 4-10 for instructions on how to enable the PowerVisa settings to communicate with external devices.

1. Connect one end of the fiber optic cable (P/N 900406) into the Fiber Optic Serial Data Port located on the left side panel of the PowerVisa.

2. Connect the other end of the fiber optic cable into the Fiber Optic Port on the plastic housing of the 9-pin/RS232 Communication Module (P/N COMM-RS232).

3. Connect the 9-pin RS232 connector to the USB to RS232 Serial Adapter.

4. Install the software on the compact disc that came with your USB to RS232 Serial Adapter. This will create a virtual COM port on your computer at the next available serial port.

5. Connect the USB cable from a USB port on your computer to the USB socket of the RS232 Serial Adapter.

6. Check the Device Manager in the Windows[®] control panel to identify the new COM port number created by the USB - RS232 Serial device. Use this COM number to connect the PowerVisa with NodeLink[®].

7. Refer to the NodeLink[®] User's Guide (P/N UG-NODELINK) for instructions on how to set up a NodeLink site.



The following procedure and diagram describe how to connect the PowerVisa to a Connection setup via computer via Ethernet. Once the physical connection is done, see Chapter 4 Instrument **Ethernet** Settings - Communications on page 4-10 for instructions on how to enable the PowerVisa settings to communicate with external devices. 1. Connect one end of the fiber optic cable (P/N 900406) into the Fiber Optic Serial Data Port located on the left side panel of the PowerVisa. 2. Connect the other end of the fiber optic cable into the Fiber Optic Port on the metal housing of the Ethernet Communication Module (P/N COMM-OEA). 3. The COMM-OEA requires connection to an external power source. Connect the DC plug from the AC adapter supplied (P/N 11707-G1) to the 12V, 3W max input jack on the Ethernet adapter. Configure the AC power plug of the battery charger by sliding the proper plug supplied (US, EURO, UK or Australia) and locking it into place. Plug the AC power plug of the battery charger to the proper source 120V AC for US type plug or 230V AC for Euro, UK or Australia type plug. NOTE: For battery backup operation, replace the AC adapter with the optional accessory Battery Charger/UPS (P/N XBC-PX5) available from Dranetz-BMI. 4. Set the IP configuration of the Ethernet Communication Module. Consult your IT Department for the appropriate setting of your local area network. See Chapter 4 Instrument Settings - Communications on page 4-10 for the procedure on how enter IP settings in the PowerVisa. 5. Connect the Ethernet port on the Ethernet Communication Module to the local area network to which your computer is connected to. 6. Install the software contained in the compact disc that came with your Ethernet Communication Module. This will install the "Real COM Installer Program" plus some utility programs from MOXA Technology, Inc.® for the Ethernet Communication Module on your computer. 7. Run the Real COM Installer. Map and activate a COM port to the first available COM port on your computer. 8. Refer to the NodeLink[®] User's Guide (P/N UG-NODELINK) for instructions on how to set up a NodeLink site. FIBER OPTIC CABLE TO PowerVisa OPTICAL PORT Ø DC POWER ° 🕅

Ø

INPUT

Connection
setup via
ModemWhen configuring both the PowerVisa and NodeLink® for modem communications,
keep in mind that the PowerVisa uses a fiber optic serial port in order to maintain
electrical isolation. This means that there are no control signals available to a modem
to use for handshaking and flow control.

It is highly recommended that identical modems be used on the PowerVisa and the computer. Identical modems will have the same internal buffering and are more likely to negotiate modulation, speed, and error correction suitable to both modems. If the modems used are not identical then both the PowerVisa and the computer should have modems with the same chipset (i.e. Rockwell, Lucent).

When configuring for modem communications, the first decision to be made is the port speed for both ends of the communications link. This is the speed at which the PowerVisa communicates with its modem and the speed at which the computer communicates with its modem. The same speed should be chosen for both. Ideally the speed should be at or just below the anticipated modem connect speed. Since most modems today will attempt to connect at least at 56 kbps, 38.4 kbps would be a good choice for the two port speeds. This helps to prevent possible modem buffer overflow.

Follow the steps below to configure the PowerVisa for a port speed of 38.4 kbps. See Chapter 4 Instrument Settings - Communications for the PowerVisa screen interface.

- 1. Connect the modem to the PowerVisa communications adapter.
- 2. Turn on the modem.
- 3. From the PowerVisa home screen, click on the **Preferences** icon.

4. Choose **Communications** from the **Instrument Settings Setup Menu**.

5. Verify that both the **Enable Communications** and **External Modem Connected** checkboxes are enabled (checkboxes checked).

6. Check to enable **38400** under **Baud Rate (bps)**.

NOTE: The port speed of 38400 (38.4 kbps) used above may be substituted with 57600. Experiment to find the maximum port speeds that will work for the system.

7. Note the modem initialization string at the bottom of the screen. Do not exit this screen yet since you may be modifying this string after you have the Windows[®] modem configured.

Connection setup via Modem (continued)	NodeLink [®] uses Windows [®] TAPI when accessing modem communications resources. The assumption is that the Windows [®] modem to be used for PowerVisa communications has been properly installed prior to executing this procedure.
	If the modem is not on, or was not on when Windows [®] was started, it may be necessary to turn the modem on and restart Windows [®] . Windows [®] searches for installed serial modems at startup. If it does not find them, it may not allow them to be configured in the Control Panel.
	Follow the steps below to configure the port speed for the Windows [®] modem in the computer:
	1. Press the Start button.
	2. Select Settings and then Control Panel.
	3. Double-click on Phone and Modem Options.
	4. Select Modems in the subsequent dialog box.
	5. In the list of modems that is displayed, click to highlight the modem in question and select Properties .
	6. On the General tab of the modem properties dialog box, select 38400 as the maximum port speed.
	7. Click OK to exit from the open dialog boxes.
	8. Close the Control Panel.
	It is important to note that the port speed of 38400 (38.4 kbps) may be substituted with 57600. Experiment to find the maximum port speeds that will work for the system.
	Continued on next page

Connection setup via Modem (continued)	Back at the PowerVisa, the last step in configuring the modem communications is to modify the modem initialization string to match the modems and chipsets being used. The goal is to configure for the following:
	 Restore factory settings. Set auto-answer to answer on one or two rings (more than two rings are allowed but at some point the number of rings may start to conflict with NodeLink® timeouts). Turn hardware flow control off since you are using a "two-wire" connection (fiber optic port). Set a modem inactivity timeout of 60 seconds. The modem will hang up after one minute of continuous inactivity on the line. Select the minimum allowable baud rate.
	Follow the steps below to change the modem initialization string. See Chapter 4 Instrument Settings - Communications for the PowerVisa screen interface.
	1. From the PowerVisa Communications Settings screen used to configure modem connection speed, click on the Change button to the right of the string field display.
	2. Use the virtual keypad that appears on the screen to change and enter the new string command. The modem initialization string commands for the Conexant (Rockwell) chipset and the Agere (Lucent) chipset are discussed in the next section.
	3. When done, click on OK to accept changes in modem communications settings.
Modem initialization string command	The following is the AT initialization string for a modem using the newer Conexant (Rockwell) chipset:
	AT&FS0=2;+IFC=0,0;S30=6
	Where: AT is the modem attention command &F instructs the modem to restore factory configuration S0=2 turns auto-answer on and sets the number of rings to answer to two. +IFC=0,0 turns flow control off. S30=6 sets a 60 second inactivity modem hang up timeout. ; is a command delimiter.
	NOTE: It may be necessary to adjust the modem connection speeds to specify a minimum baud rate. This is possible using the +MS modem command. Check the modem manual for use of the +MS command. There are several varieties of the command. Typically, a modem modulation scheme and minimum and maximum transmit and receive speeds can be specified. Using Hyperterminal, it is possible to get a list of the possible command ranges and syntax by typing AT+MS=?.

Modem initialization string command	The following is the AT initialization string for a modem using the Agere (Lucent) chipset:
(continued)	AT&FS0=2;&K0%E0;S30=6
	Where
	AT is the modem attention command.
	&F instructs the modem to restore factory configuration.
	S0=2 turns auto-answer on and sets the number of rings to answer to two.
	&K0 turns flow control off.
	%E0 disables baud rate fall back/fall forward.
	S30=6 sets a 60 second inactivity modem hang up timeout.
	; is a command delimiter.
	A similar note regarding connect speeds applies. Try using the AT-V90= command and modifying the contents of S registers S37 and S38.

Downloading Events via NodeLink®

NodeLink[®] is a Windows[®]-based program enabling the user to download, archive and **NodeLink®** application visualize (using DranView[®]) event-type data from a variety of Dranetz-BMI instruments including the PowerVisa. Users are strongly advised to always keep their NodeLink[®] and PowerVisa programs current with the latest version released by Dranetz-BMI. NodeLink V2.5 or higher is required to download events from PowerVisa firmware. Log on to the Dranetz-BMI website, www.dranetz-bmi.com, to download the latest PowerVisa firmware version. See Chapter 1 Getting Started - Upgrading Firmware from a Data Card on page 1-10 for instructions on how to download and install the latest PowerVisa firmware upgrade from the web. Contact the Dranetz-BMI Customer Service Department for further information and assistance on upgrading the PowerVisa firmware. NodeLink[®] communicates directly with the PowerVisa using the external communications devices described on pages 9-2 to 9-9. Depending on the communication assembly used, NodeLink® can communicate with the PowerVisa either by RS232 serial port, USB, Ethernet, or modem connection. Data files downloaded by NodeLink® can then be seamlessly transferrred to a viewer application such as DranView[®]. Contact the Dranetz-BMI Customer Service Department at (732) 287-3680 or 1-800-372-6832 for more details on how to get a copy of the NodeLink® and DranView® applications. Refer to the NodeLink® User's Guide (P/N UG-NODELINK), included in the NodeLink® software package, for instructions on how to set up a NodeLink site.

Viewing Events via DranView®

DranView® with PowerVisa driver	DranView® is an optional viewer and data analysis software. Data collected by the PowerVisa must first be transferred to a computer via NodeLink® so that they can be archived and/or viewed using DranView®. Users are strongly advised to always keep their DranView® and PowerVisa programs current with the latest version released by Dranetz-BMI. DranView® V5.8 or higher with PowerVisa driver is required when using PowerVisa firmware in the computer: DranView® is available in soft key version (without HASP) and in hard key version (with HASP). DranView® soft key version does not require a hardware lock or HASP in order to work properly in a computer. DranView® hard key version can be installed in multiple computers, but can only be used in a computer where a HASP driver is properly installed. A HASP is available for installation to either the USB port or the Printer/Parallel port. IMPORTANT: BEFORE ATTEMPTING TO INSTALL DRANVIEW WITH HASP, READ THE INSTRUCTIONS FOUND ON PAGE 9-12 AND/OR THE INSTALLATION GUIDE THAT CAME WITH YOUR DRANVIEW® SOFTWARE PACKAGE.
DranView® application	 DranView® is a Windows® 98/NT/2000/XP compatible program that is used to access and retrieve files from a data card or from other disk media compatible with MS-Windows® operating system. Following are the features and highlights of the DranView® application: Direct interface with NodeLink® communications software Two-pane browser (timeplots and waveforms simultaneously) Multiple ZOOM levels (up to 15 times) Advanced Harmonic analysis (DFT/FFT) featuring phasor diagrams and flexible data presentation Toolbar and Button support Drop-down Events list Multi-parameter time plots Time measurement tool (delta measurement) Saves data to .DNV (DranView® compressed format) or converts to ASCII Status bar displays time, date and selected pane parameters Accelerator keys and right mouse button support Cut and paste to other applications Email .DNV data files directly from DranView®

DranView[®] with HASP

DranView® system requirements	The minimum system specifications for proper installation and operation of DranView [®] are shown below. Users are strongly advised to follow the recommended specifications for optimal DranView [®] operation. The recommended specifications are especially encouraged for use with instruments that allow generation of very large databases i.e. PX5, PGPowerVisa0, and PP4300 Multi-DAQ. The Compact Flash storage media in these instruments are able to handle very large files.	
	Operating System	MS Windows [®] 95, 98 SE, NT 4.0, ME; Win 2000 or Win XP recommended
	Processor	Pentium class or higher
	Clock Speed	133 MHz or higher
	Memory	128 MB or higher; 512 MB or higher recommended
	Disk Requirements	12 MB disk space for installation128 MB disk free space for file conversion;512 MB disk free space for file conversion recommended
	Monitor	VGA or better; Hi-color 800x600 or higher recommended
Installation procedure	 Hi-color 800x600 or higher recommended The DranView® with HASP software package includes the HASP and the CD-ROM containing the DranView® program and the User's Guide. WARNING: DO NOT insert the HASP before installing DranView®. Otherwise, MS Windows® will fail to find the proper driver for the HASP but may still add a non-working HASP driver to the Device Manager (Control Panel System). In this case, the HASP driver needs to be manually removed from the Device Manager. When done, restart the computer and reinstall DranView® from the CD-ROM. NOTE: If you are running MS Windows® NT, ME, 2000 or XP, you must have administrator privileges to do a proper install. STEP 1: Install the DranView® program from the CD-ROM. Follow the instructions below to install DranView. Insert the CD-ROM with the DranView® program in the disc drive. Auto Run will automatically start to install DranView®. If not, click the START button and select RUN. Type d:\setup (or whatever disc drive DranView is inserted), and press ENTER. Follow the on-screen instructions to continue installing DranView®. 	
		Continued on worth page

Installation procedure (continued) STEP 2: There are two types of HASP available: one which can be keyed to the USB port and another which goes into the Printer or Parallel port (see figure below). Depending on type of HASP, insert in the appropriate USB port or Printer/Parallel port in the computer. Align the HASP to the keyed port and push gently to lock it in place. Keep the HASP in the port while using the DranView[®] application.

The HASP is programmed to allow DranView[®] to work with a specific Dranetz-BMI product. The table on page 9-14 lists the HASP ID labels that go with the corresponding Dranetz-BMI product.

NOTE: Make sure to write down the serial number of your HASP and keep this information in a secure place. The serial number is required to replace HASP in case it gets lost or destroyed.

HASP for USB Port



HASP for Printer or Parallel Port



Installation procedure (continued)

The table below shows the HASP ID labels that go with the corresponding Dranetz-BMI product.

	ID Label	
Supports the following Dranetz-BMI products	HASP for USB Port	HASP for Printer or Parallel Port
PP4300 PQLite; 808; Multi-DAQ	DV4300HASP	DV4300HASP-P
PX5; PX5-400; PowerVisa; PowerGuia 440S	DVPXHASP	DVPXHASP-P
All Dranetz-BMI products including PX5, PowerGuia, and PowerVisa with MATH, PQDIF driver	DVPXALLHASP	DVPXALLHASP-P
PX5; PowerGuia; PowerVisa; 658; PP1; 4300	DVDRANHASP	DVDRANHASP-P

STEP 3: Start DranView[®]. Double-click the DranView[®] icon at any time to start DranView[®].

For additional information, refer to the on-line Help documentation included in the DranView[®] application or the DranView[®] User's Guide. The Getting Started section of the User's Guide provides a complete description of how to use DranView[®].

NOTE: If the HASP is not inserted (or is not detected), DranView[®] will operate in DEMO mode only.

Customer
service and
supportIf any item is missing, or for installation or operating assistance with the DranView®
software package, please contact the Dranetz-BMI Customer Support at (732) 287-
3680 or 1-800-372-6832.

As part of our continuing quality development effort, and in the event of finding serious bugs, Dranetz-BMI may occassionally post a self-installing upgrade patch which users can download for free. The patch may be found at the Dranetz-BMI website www.dranetz-bmi.com under "Software Packages and Updates". The upgrades are available to users who are registered owners of DranView[®]. They will not work for demo or unregistered installations of DranView[®].

APPENDIX A

Optional Accessories

Overview

Introduction This appendix lists the optional accessories for PowerVisa. It covers the hardware accessories available for use with the PowerVisa and the Dranetz-BMI software applications used to download and view event data in a computer.

Торіс	See Page
Hardware Accessories List & Descriptions	A-2
Software Accessories List	A-8

Ordering information

To order accessories, contact Dranetz-BMI Customer Service Department at:

Dranetz-BMI
1000 New Durham Road
Edison, NJ 08818-4019 USA
Attention: Customer Service

Tel: (732) 287-3680 Tel: 1-800-372-6832 FAX: (732) 248-1834 www.dranetz-bmi.com

Hardware Accessories List & Descriptions

Hardware Accessories List

Accessory	Part Number
Current Probes	
Current Probe Assembly, 10 to 500 A RMS	TR-2500
Current Probe, 10 to 500 A	TR-2500A
Current Probe Assembly, 0.1 to 10 A RMS	TR-2510
Current Probe, 1 to 10 A	TR-2510A
Current Probe Assembly, 300 to 3000 A RMS	TR-2520
Current Probe, 10 to 3000 A	TR-2520A
Current Probe Assembly, 1 to 30 A RMS	TR-2021
Current Probe Assembly, 1 to 300 A RMS	TR-2019B
Current Probe Assembly, 10 to 1000 A RMS	TR-2022
Current Probe Assembly, 10 to 3000 A RMS	TR-2023
LEMFLEX Probes	
LEMFLEX Current Probe, 30A/300A/3000A, 24"	RR-3035A-24
LEMFLEX Current Probe, 30A/300A/3000A, 36"	RR-3035A-36
LEMFLEX Current Probe, 30A/300A/3000A, 48"	RR-3035A-48
LEMFLEX Current Probe, 60A/600A/6000A, 24"	RR-6035A-24
LEMFLEX Current Probe, 60A/600A/6000A, 36"	RR-6035A-36
LEMFLEX Current Probe, 60A/600A/6000A, 48"	RR-6035A-48
Battery Powered DRANFLEX Probes	
DRANFLEX Current Probe, 300A/3000A, 24"	DRANFLEX4300-3K24
DRANFLEX Current Probe, 300A/3000A, 36"	DRANFLEX4300-3K36
DRANFLEX Current Probe, 300A/3000A, 48"	DRANFLEX4300-3K48
DRANFLEX Current Probe, 600A/6000A, 24"	DRANFLEX4300-6K24
DRANFLEX Current Probe, 600A/6000A, 36"	DRANFLEX4300-6K36
DRANFLEX Current Probe, 600A/6000A, 48"	DRANFLEX4300-6K48
DRANFLEX Probes for use with External Battery	
Charger (P/N DF-PSP)	
DRANFLEX Current Probe, 300A/3000A, 24"	DRANFLEXPP1-3K24
DRANFLEX Current Probe, 300A/3000A, 36"	DRANFLEXPP1-3K36
DRANFLEX Current Probe, 300A/3000A, 48"	DRANFLEXPP1-3K48
DRANFLEX Current Probe, 600A/6000A, 24"	DRANFLEXPP1-6K24
DRANFLEX Current Probe, 600A/6000A, 36"	DRANFLEXPP1-6K36
DRANFLEX Current Probe, 600A/6000A, 48"	DRANFLEXPP1-6K48

Hardware Accessories List (continued)

Accessory	Part Number
AC/DC Current Probes	
AC/DC Current Probe, 150A, Without AC Adapter	PR150/SP1
AC/DC Current Probe, 150A, Battery Powered	PR150/SP2
AC/DC Current Probe, 1500A, Without AC Adapter	PR1500/SP7 PR1500/SP8
AC/DC Current Probe, 1500A, Battery Powered Current Probe Adapter Cables	PR1300/SP8
	CA-4300
Adapter Cable, 658 Current Probe to 4300	
Adapter Cable, 4300/LEMFLEX	CA4300LEM
AC Adapter with 4 Phase Adapter Cable for LEMFLEX Probes	RR/PS/4P
Probe Adapter Cable for LEMFLEX, Hypertronics to Redel	TRTOREDEL
For Use with Current Probes PR150/SP1 and PR150/SP2	
AC Adapter, 9V, US	T402-P5P-ND
AC Adapter, 9V, EURO	T408-P5P-ND
Voltage Probes	
Fuse Voltage Adapter, for single phase connection	FVA-1
Fuse Voltage Adapter, for three phase connection	FVA-4
Single Phase Measurement Cord, 115V, US	SPMEASCORD-US
Single Phase Measurement Cord, 250V, Europe	SPMEASCORD-EURO
Single Phase Measurement Cord, 250V, UK	SPMEASCORD-UK
Single Phase Measurement Cord, 250V, Australia	SPMEASCORD-AUST
Data Card	
Compact Flash Data Card (32 MB)	32MDATA
Compact Flash Data Card (64 MB)	64MDATA
Compact Flash Data Card (128 MB)	128MDATA
Compact Flash Card Reader, Parallel	FLASHREADER-P
Compact Flash Card Reader, USB	FLASHREADER-USB
Isolated Communications Module Assembly	
Fiber Optic Cable	900406
External Communication Adapter	
RS232 - Fiber Optic Adapter	COMM-RS232
LAN - Fiber Optic Adapter	COMM-OEA
USB - Fiber Optic Adapter	COMM-OUA

Hardware Accessories List (continued)

Accessory	Part Number
Miscellaneous Hardware	
Weather Resistant Enclosure	ENCL-HH
Soft Carrying Case	SCC-4300
Reusable Shipping Container	RSC-4300
Battery Pack, 7.2V, 2.7Ah	BP-PX5
External Battery Charger/UPS	XBC-PX5
External Battery Charger with LEMFLEX Adapter Cables	LF-PSP
External Battery Charger with DRANFLEX Probe Power Adapter	DF-PSP
Isolated Current Transformer 0.1A to 5A	ISO-65X-5
Dranetz-BMI Reference Publications	•
Field Handbook for Electrical Energy Management	HB114415
Field Handbook for Power Quality Analysis	HB114414-S

Current probes Several Dranetz-BMI current probes can be used with PowerVisa: models TR2500/A, TR2510/A, TR2520/A, TR2019B, TR2021, TR2022, TR2023. The PowerVisa supports both LEMFLEX and DRANFLEX current probes. Typical current probes are illustrated in Chapter 2.

<u>TR2500, TR2510, TR2520 (TR2500A, TR2510A, TR2520A)</u>: These models will measure rms currents from 10 to 500 A, 0.1 to 500 A, 300 to 3000 A, respectively. They plug directly into any of the current inputs on the rear panel. These probes are not recommended for measuring medium or high frequency transients.

TR2021, TR2019B, TR2022, TR2023: These four probes are made for the Dranetz-BMI model 658 but can be used with PowerVisa by using an adapter cable (part number CA-4300). They can measure rms currents in ranges of 1 to 30 A, 1 to 300 A, 10 to 1000 A, and 10 to 3000 A, respectively, and are needed to accurately measure medium and high frequency transients.

<u>LEMFLEX Current Probes</u>: LEMFLEX optional current probes allow current measurements in the range of 5 to 3000 A full scale, or 10 to 6000 A full scale. LEMFLEX probes are available in three sizes: 24" probe length - conductor(s) up to 8" diameter; 36" probe length - conductor(s) up to 11" diameter; 48" probe length - conductor(s) up to 17" diameter.

<u>DRANFLEX Current Probes</u>: DRANFLEX optional current probes allow current measurements in the range of 5 to 3000 A full scale, or 10 to 6000 A full scale. DRANFLEX probes are available in three sizes: 24" probe length - conductor(s) up to 8" diameter; 36" probe length - conductor(s) up to 11" diameter; 48" probe length - conduct

DRANFLEX4300 probes are battery powered only, supplied with a standard 9V alkaline battery.

DRANFLEXPP1 probes require the use of the External Battery Charger with DRANFLEX Probe Power Adapter (P/N DF-PSP) to connect with PowerVisa. Contact Dranetz-BMI Customer Service Department for more information on DRANFLEX Probe Accessories and refer to Information Sheet 899121.

Voltage probes Euse Voltage Adapter: Two accessory kits available: FVA-1 and FVA-4. FVA-1 is used for a single voltage measurement input. It contains one fused voltage adapter and one measurement connecting cable (Red) 50 cm in length. FVA-4 is used for a three phase and neutral voltage measurement inputs. It contains four voltage adapters and four measurement connecting cables 50 cm in length (one Red, one Yellow, one Blue, one Grey).

<u>Single Phase Measurement Cord</u>: Allows measurement of a single phase circuit using a standard AC outlet 115V for US and 250V for European, UK, and Australian countries.

Data card	<u>Compact Flash Data Card:</u> The PowerVisa supports the use of Compact Flash cards in its native format, without the need for PC card adapter. Compact Flash cards are available in three sizes: 32MB, 64MB, and 128MB.		
	<u>Compact Flash Card Readers:</u> Two types of card readers are available for easy data manipulation and data transfer from the Compact Flash card to the computer: via USB port (FLASHREADER-USB) or via parallel port (FLASHREADER-P).		
Communication interface	Allows connection to the PowerVisa mainframe via the Isolated Communications Module Assembly.		
	<u>Fiber Optic Cable</u> : Connects the communication adapter described below to the PowerVisa optical serial data port connector.		
	 <u>External Communication Adapter</u>: Consists of an enclosure containing the connector/ pcb assembly, with a cable connected to either of the following connector: RS232 - FIber Optic Adapter USB - FIber Optic Adapter LAN - FIber Optic Adapter 		
Miscellaneous hardware	<u>Weather Resistant Enclosure</u> : This weatherproof enclosure is designed to keep the PowerVisa and its cable connections in place. It is made of fiber glass and is intended for indoor and outdoor use. This enclosure is sturdy, lightweight, corrosion-resistant. It is able to withstand windblown dust, rain, splashing water, and ice formation.		
	<u>Soft Carrying Case</u> : Heavy-duty, padded, nylon carrying case. Includes pockets for cable set, current probes, and other accessories.		
	<u>Reusable Shipping Container</u> : Lockable, high-impact plastic case with foam insulation for protecting the instrument during shipping.		
	<u>Battery Pack:</u> NiMH (Nickel Metal Hydride) battery cells are used in PowerVisa. See Appendix C Battery Specifications and Replacement Procedure.		
	External Battery Charger: The XBC-PX5 charges a battery pack while the instrument is in use and may be used to power specified Dranetz-BMI probes.		
	Isolated Current Transformer: Allows the connection of other industry-standard 0.1A to 5A output current transformers to Dranetz-BMI equipment.		
	Continued on next page		

Dranetz-BMI
reference
publicationsField Handbook for Electrical Energy Management: This reference handbook provides
a comprehensive guide for information related to conducting a thorough energy audit,
power distribution analysis, and methods of remedying inefficiencies of energy
management.

<u>Field Handbook for Power Quality Analysis</u>: This handbook is divided into six sections containing step-by-step instructions for discovering and solving complex power quality problems. Example waveforms and case studies are included.

Software Accessories List

Accessories List

Accessory	Part Number
NodeLink	+
NodeLink [®] V2.5 or higher with download, setups and meters	NODELINK
DranView	
DranView [®] V5.8 or higher with PowerVisa driver [5-User Package]	DV5DRANTOPX 5PK-DV5DRANTOPX
DranView Math Driver [5-User Package]	DVMATHDRIVER 5PK-DVMATH
DranView [®] Software Package with HASP for USB Port: supports PX5, PX5-400, PowerGuia, and PowerVisa [5-User Package]	DVPXHASP 5PK-DVPXHASP
supports all Dranetz-BMI products including PX5, PowerGuia and PowerVisa with Math and PQDIF driver [5-User Package]	DVPXALLHASP 5PK-DVPXALLHASP
supports PX5, PowerGuia, PowerVisa, 658, PP1 and PP4300 [5-User Package]	DVDRANHASP 5PK-DVDRANHASP
<u>DranView® Software Package with HASP for Parallel</u> <u>Port:</u> supports PX5, PX5-400, PowerVisa [5-User Package]	DVPXHASP-P 5PK-DVPXHASP-P
supports all Dranetz-BMI products including PX5, PowerGuia and PowerVisa with Math and PQDIF driver [5-User Package]	DVPXALLHASP-P 5PK-DVPXALLHASP-P
supports PX5, PowerGuia, PowerVisa, 658, PP1 and PP4300 [5-User Package]	DVDRANHASP-P 5PK-DVDRANHASP-P
Replacement Hasp for PX5 and PowerVisa0	HASP-DVPX

NodeLink[®] and DranView[®] applications NodeLink[®] is an easy-to-use Windows[®] application that allows users to transfer, download, or view real time data from PowerVisa to a computer. Users can also transfer setups from a computer to the PowerVisa using NodeLink[®]. PowerVisa firmware requires NodeLink[®] V2.5 or higher with download, setups, and meters. Users are strongly advised to always keep their PowerVisa program current with the latest firmware version released by Dranetz-BMI. Log on to the Dranetz-BMI website, www.dranetz-bmi.com, to download the latest PowerVisa firmware upgrade version.

DranView[®] is a Windows[®]-based program that is used to archive, view and analyze event data downloaded in the computer. PowerVisa firmware requires DranView[®] V5.8 or higher with PowerVisa driver.

DranView[®] is available in soft key version (without HASP) and in hard key version (with HASP). DranView[®] soft key version does not require a hardware lock or HASP in order to work properly in a computer. The DranView[®] hard key version can be installed in multiple computers, but can only be used in a computer where a HASP driver is properly installed. A HASP is available for installation to either the USB port or the Printer/Parallel port.

For more information on the NodeLink[®] and DranView[®] product applications, refer to Chapter 9 Downloading Events.

APPENDIX B

. . . .

Technical Specifications

Overview

In this appendix The following specifications are covered in this appendix.

Торіс	See Page
General	B-2
Interfaces	B-3
Measured Parameters	B-4
Computed Parameters	B-5
Parameter Settings in Each Monitoring Mode	B-9
TR2500 Current Probe	B-11
TR2510 Current Probe	B-12

General

Dimensions	Size: 12" Width x 2.5" Height x 8" Depth (30 x 6.4 x 20.3 cm)			
	Weight: 3.8 pounds			
Environmental	Operating: 0 to 50 °C (32 to 122 °F)			
	Storage: -20 to 55 °C (4 to 131 °F)			
	Humidity: 0 to 95% non-condensing; indoor use			
	Altitude: 2000 m (6560 ft) maximum			
System Time Clock	Crystal controlled; 1 second resolution Event time clock displays to 1 msec resolution Time displayed in analog or digital (12 or 24 hour) format Accurate to 60 seconds per month			
Compact Flash Data Card	Sizes range from 32MB to 128MB			
Power Requirements	Use ONLY the external power supply provided with the unit for operation and battery charging. Use of any other power supply is not recommended.			
	<u>Voltage</u> : 90-264V AC, 45-66 Hz			
	Consumption: 20 watts maximum			
	<u>Field replaceable batteries</u> : More than 2 hours run-time (3 hours typical) when fully charged.			
Input resistance	Voltage input: 16 M Ω Line to Line			
	<u>Current input</u> : 400 kΩ			

Interfaces

Installation Categories	Mains supply: Installation Category II, Pollution Degree 2 Measurement inputs: Installation Category III, Pollution Degree 2			
Display	<u>Type</u> : 1/4 VGA color graphic, touch screen Liquid Crystal Display (LCD) with compact fluorescent (CCFL) backlighting. Programmable backlight time-out to reduce power consumption. Reactivates with touch.			
	Resolution: 360 x 240 dot matrix			
	<u>Size</u> : 3.75 x 4.75 inches			
Alarm	Audible alarm of short (approximately 0.1 second) or long (approximately 1 second) duration to call attention to an error condition or event trigger, respectively.			
Communication	 Connect to the PowerVisa mainframe using either of the following external interface: RS232 - Fiber Optic adapter USB - Fiber Optic adapter LAN - Fiber Optic adapter Modem 			

Measured Parameters

Voltage	<u>Type</u> : 4 full differential, DC coupled			
	Channels A, B, C, D Input Range: 10 - 600 Vrms			
	Input impedance: 16 M Ω , minimum, Input to Input			
	<u>RMS Accuracy</u> : ±0.1% of Reading, ±0.05% Full Scale, over 7KHz bandwidth (1 second rms readings)			
	CMRR: -80 db typical			
Current	<u>Type</u> : 4 full differential, DC coupled.			
	Channels A, B, C, D Input Range: 10 - 200% of Rated Probe Input (Dranetz-BMI probes)			
	<u>RMS Accuracy</u> : $\pm 0.1\%$ of Reading $\pm 0.05\%$ Full Scale plus Probe Accuracy, 3KHz bandwidth (1 second rms readings)			
Phase	Each voltage/current pair (i.e. Channel A voltage, Channel A current) are sampled simultaneously to preserve phase relationship.			
Frequency	Two ranges, user selectable.			
	 For PowerVisa: 30 - 70 Hz default, with up to 25% Vthd 15 - 30 Hz 			
	Accuracy: ±0.2% of reading			
Environmental	All specifications are met over the operating range with influence factors as per IEC 61000-4-30 Class A.			

Computed Parameters

Single Channel Parameters	The computations below apply to single channel parameters. Note that $\theta_V = Phase Angle of Voltage$, while $\theta_I = Phase Angle of Current$.			
True Average Power	Average of the instantaneous power samples taken as the product of voltage and current samples. Includes sign to indicate direction of power flow: positive (+) from source to load, negative (-) from load to source.			
	$WATT = \frac{1}{N} \sum_{n=1}^{N} V_n I_n$			
	where N = number of samples Vn = Voltage at sample n In = Current at sample n			
Apparent Power	Unsigned value calculated using the product of the rms values of the voltage and current.			
	$VA = V_{RMS} I_{RMS}$			
Fundamental Apparent Power	Unsigned value calculated using the product of the fundamental rms values of the voltage and current.			
	$VA_{fund} = V_{fund} I_{fund}$			
Fundamental Power	Signed value calculated using the product of the fundamental apparent power and the cosine of the phase angle between the fundamental frequency components of voltage with respect to current ($\theta = \theta_V - \theta_I$).			
	$WATT_{fund} = VA_{fund} \cos q$			
Volt Ampere Reactive	Signed value calculated using the product of the fundamental apparent power and the sine of the phase angle between the fundamental frequency components of voltage with respect to current ($\theta = \theta_V - \theta_I$).			
	$VAR_{fund} = VA_{fund} \sin q$			
-	Continued on next page			

True PowerCalculated using the True Average Power divided by the Apparent Power. See Note
below for sign information.

$$TPF = \left| \frac{WATT}{VA} \right|$$

Displacement Power Factor Calculated using cosine of the phase angle between the fundamental frequency components of voltage with respect to current ($\theta = \theta_V - \theta_I$). See Note below for sign information.

 $DPF = |\cos \theta|$

NOTE

The sign is the exclusive OR of the sign of the Watts and Vars. Note that for Power Factor, the words "Lead" and "Lag" are definitive. As far as the signs go, it is assumed that Lag (inductive) is plus and Lead (capacitive) is minus when energy is delivered to the load.

Quad	2	Quad	1
PF Lead	-	PF Lag	+
Watts	-	Watts	+
Vars	+	Vars	+
	+		
Quad	+ 3	Quad	4 4
Quad PF Lag	+ 3 +	Quad PF Lead	4 -
	•	~	 4 - +

In the code, this is implemented as: Signum Watts: cosine θ Signum Vars: sine θ Signum PF: (Signum Watts) * (Signum Vars)

where signum denotes the positive or negative sign.

Source: The diagram above matches *Figure 9-26 Relationships Between Watts, Vars, and Volt-Amperes* found on page 228 of the Handbook for Electricity Metering, Ninth Edition, ©1992, Edison Electric Institute, Washington, D.C., USA.

Totals	The computations below apply to three phase wye configuration.
	Totals for split phase can be determined by eliminating phase C (i.e. split phase $WATT_{Tot} = WATT_A + WATT_B$)
Power Total	$WATT_{Tot} = WATT_A + WATT_B + WATT_C$
Fundamental Power Total	$WATT_{Tot \ fund} = WATT_{A \ fund} + WATT_{B \ fund} + WATT_{C \ fund}$
Fundamental Reactive Power Total	$VAR_{Tot fund} = VAR_{A fund} + VAR_{B fund} + VAR_{C fund}$
Apparent Power, Arithmetic Total	$VA_{Arithmetic Tot} = VA_A + VA_B + VA_C$
Apparent Power, Vector Total	$VA_{Vector Tot} = \sqrt{WATT_{Tot}^{2} + VAR_{Tot fund}^{2}}$
Fundamental Apparent Power, Arithmetic Total	$VA_{Arithmetic Tot fund} = VA_{A fund} + VA_{B fund} + VA_{C fund}$
Fundamental Apparent Power, Vector Total	$VA_{Vector Tot fund} = \sqrt{WATT_{Tot fund}^2 + VAR_{Tot fund}^2}$

True Power Factor,

True Power

Total

See Note on page B-7 for sign information.

Arithmetic Total

 $TPF_{Arithmetic Tot} = \left| \frac{WATT_{Tot}}{VA_{Arithmetic Tot}} \right|$

See Note on page B-7 for sign information. Factor, Vector

 $TPF_{Vector-Tot} = \left| \frac{WATT_{Tot}}{VA_{Vector Tot}} \right|$

Displacement Power Factor, **Arithmetic Total**

See Note on page B-7 for sign information.

Ľ

$$DPF_{Arithmetic Tot} = \left| \frac{WATT_{Tot}}{VA_{Arithmetic Tot fund}} \right|$$

Displacement Power Factor, Vector Total

See Note on page B-7 for sign information.

$$DPF_{Vector Tot} = \left| \begin{array}{c} WATT_{Tot fund} \\ VA_{Vector Tot fund} \end{array} \right|$$

Parameter Settings in Each Monitoring Mode

Setup parameters The following table lists the default settings for the threshold parameters in each monitoring mode.

Parameters	Standard Power Quality	Long-term Timed Recording	Continuous Data Logging	EN50160	
RMS Variation					
High Limit	110%	Off	Off	110%	
Low Limit	90%	Off	Off	90%	
Very Low Limit	10%	Off	Off	1%	
RMS Pre-trigger (cycles)	6	0	1	6	
RMS In-Out Post-trigger (cycles)	6	10 (50 Hz); 12 (60 Hz)	2	6	
RMS Out-In Post-trigger (cycles)	6	10 (50 Hz); 12 (60 Hz)	2	6	
Waveform Capture Pre- trigger (cycles)	2	0	1	2	
Waveform Capture Post- trigger (cycles)	2	10 (50 Hz); 12 (60 Hz)	2	2	
		Transients			
Absolute Instantaneous Peak	170%	Off	Off	170%	
Cycle-by-cycle Waveshape Magnitude	10%	Off	Off	10%	
Cycle-by-cycle Waveshape Duration (% of cycle)	10%	Off	Off	10%	
Waveform Duration	7%	Off	Off	7%	

Setup parameters (continued)

The following table lists the default settings for the threshold parameters in each monitoring mode.

Parameters	Standard Power Quality	Long-term Timed Recording	Continuous Data Logging	EN50160
	Wavefor	m Capture Trigger R	lesponse	
When Volts go out, record:	All Active Channels	Off	Off	All Active Channels
When Amps go out, record:	Fault Amps Channels	Off	Off	Fault Amps Channels
		Journal Intervals		
Volts	10 minutes	10 minutes	1 second	10 minutes
Amps	10 minutes	10 minutes	1 second	10 minutes
Power	10 minutes	10 minutes	1 second	10 minutes
Demand	15 minutes	15 minutes	Off	15 minutes
Energy	10 minutes	10 minutes	Off	10 minutes
Harmonics	10 minutes	10 minutes	Off	10 minutes
Flicker (Pst)	10 minutes	10 minutes	Off	10 minutes
Flicker (Plt)	2 hours	2 hours	Off	2 hours
Characterizer Mode	IEEE 1159	IEEE 1159	None	IEC 61000-4-30

*Numbers are in percent of nominal unless otherwise specified.

TR2500 Current Probe

Guidelines	 To achieve the rated accuracies, follow these guidelines: The conductor must be at a right angle to the probe. The conductor must be centered in the probe core. The jaw contact surfaces must be clean and properly aligned.
Specifications	Range: 1 to 500 Arms
	Accuracy: 48 to 400 Hz: ±1.5% reading ±0.6A 400 to 3000 Hz: ±3% reading ±0.8A
	Working voltage: 600 V max.
	Frequency range: 48 to 3000 Hz
	Output signal: 3 mV/A
	Maximum conductor size: 1.18" (30 mm)
	Maximum bus bar size: 2.5 x 0.20" (63 x 5 mm)
	Phase shift (45 to 1000 Hz): Less than 4°
	Operating temperature: 14 to 122 °F (-10 to 50 °C)
	Storage temperature: -40 to 158 °F (-40 to 70 °C)
	<u>Dimensions</u> : 2.60 x 7.68 x 1.34" (66 x 195 x 34 mm)
	<u>Weight</u> : 14.82 oz. (420 g)
NOTE	Current probe TR2500 can be used interchangeably with TR2500A.
TR2510 Current Probe

Guidelines	To achieve the rated accuracies, follow these guidelines:The conductor must be at a right angle to the probe.The conductor must be centered in the probe core.The jaw contact surfaces must be clean and properly aligned.
Specifications	<u>Range</u> : 0.1 to 10 Arms
	Accuracy (at 60 Hz): 0.1 to 10A, $\pm 1\%$ reading $\pm 0.01A$
	Working voltage: 600 V max.
	Frequency range: 40 to 3000 Hz
	Output signal: 150 mV/A
	Maximum conductor size: 0.78" (20 mm)
	Phase shift (at 60 Hz): 1 to 5A less than 1° 5 to 10A less than 1.5°
	Operating temperature: 14 to 131 °F (-10 to 55 °C)
	Storage temperature: -40 to 158 °F (-40 to 70 °C)
	<u>Dimensions</u> : 5.47 x 2.00 x 1.18" (139 x 51 x 30 mm)
	<u>Weight</u> : 6.5 oz. (180 g)
NOTE	Current probe TR2510 can be used interchangeably with TR2510A.

APPENDIX C

. . . .

Battery Specifications and Replacement Procedure

Overview

Introduction	The internal battery pack used in PowerVisa functions as the primary UPS. Always charge the battery fully before using the unit. PowerVi charge its internal battery in six (6) hours.	1
	PowerVisa uses a non-volatile flash memory for backup that is not op replaceable. The flash memory will store data temporarily.	perator
In this appendix	In this appendix The following topics are covered in this appendix.	
	Торіс	See Page
	Battery Specifications	C-2
	Battery Pack Safety Precautions	C-3
	Battery Pack Replacement	C-4

Battery Specifications

Battery pack <u>Location</u>: Battery compartment on the rear of the unit.

Number of batteries in pack: 6

Type: Sealed, rechargeable NiMH (Nickel Metal Hydride) cells

Voltage: 7.2 V dc

Capacity: 2.7 Ah

<u>Length of operation</u>: More than two (2) hours when fully charged and with backlight on. When backlight is turned off, the unit can run continuously for more than three (3) hours.

Suggested replacement interval: Two years

Part Number: BP-PX5

NOTE: The length of time that PowerVisa can operate on the battery pack degrades over the life of the batteries and the number of charge/discharge cycles.

Memory backup PowerVisa uses a non-volatile flash memory for data storage. Data will not be lost if the battery pack is removed.

Battery Pack Safety Precautions

WARNING	DO NOT intentionally short circuit the battery pack. The batteries are capable of providing hazardous output currents if short circuited. The PowerVisa is equipped with an internal battery charger circuit. Do not attempt to charge the batteries with an external charger other than the Dranetz-BMI battery charger, since improper charging could cause battery explosion.		
ADVERTENCIA	NO ponga intencionalmente la baterÌa en cortocircuito. Las baterÌas son capaces de proporcionar corrientes de salida peligrosas si est•n en cortocircuito. La PowerVisa est• equipada con un circuito interno cargador de baterÌas. No intente cargar las baterÌas con un cargador externo que no sea el cargador de baterÌas Dranetz-BMI, puesto que la carga indebida podrÌa hacer que explote la baterÌa.		
AVERTISSEMENT	NE PAS court-circuiter délibérément le bloc-batterie. Lors díun court-circuit, les batteries risquent díémettre des courants effectifs dangereux. PowerVisa posséde un circuit de chargeur de batterie intégré. Ne pas tenter de charger les batteries au moyen díun chargeur externe autre que le chargeur de batterie Dranetz-BMI, car un rechargement fautif pourrait entraÓner líexplosion de la batterie.		
WARNUNG	Die Batterien dürfen NICHT kurzgeschlossen werden. Im Falle eines Kurzschlusses k^nnen die Batterien lebensgefährliche Ausgangsstr^me leiten. PowerVisa ist mit einem internen Batterieladegerät ausgestattet. Die Batterien sollten nur mit dem Ladegerät von Dranetz-BMI geladen werden. Die Verwendung eines externen Ladegeräts kann zu einer Explosion der Batterien führen.		
Battery safety precautions	 Observe the following precautions when inspecting or replacing the battery pack: Do not attempt to replace individual batteries of the pack or substitute other battery types. Do not dispose of battery in fire. Dispose of a used battery promptly in accordance with local Environmental Protection Agency (EPA) regulations. Visually inspect the battery pack for corrosion. 		
	The batteries have a safety pressure vent to prevent excessive gas build-up and corrosion indicates that venting has occurred. Possible causes of venting are: a defective charger, excessive temperature, excessive discharge rate, or a defective cell.		
	If corrosion is excessive, the battery pack may require replacement (contact Dranetz- BMI Customer Service Department).		

Battery Pack Replacement

Introduction	The PowerVisa contains an easily replaceable internal battery pack. See Appendix D for ordering information.
WARNING	Replace with Dranetz-BMI NiMH battery pack BP-PX5 only.
ADVERTENCIA	Reemplace con batería Dranetz-BMI NiMH BP-PX5 solamente.

AVERTISSEMENT Remplacer par la batterie Dranetz-BMI NiMH BP-PX5 exclusivement.

WARNUNG	Nur mit Dranetz-BMI NiMH BP-PX5 Batteriesatz auswechseln.
---------	---

NOTE During normal operation, the battery pack will be slightly warm to the touch.

Procedure Follow these steps to replace the battery pack.

Step	Action
1	Press the PowerVisa power button to off.
2	Turn off power to the circuit being measured.
3	Disconnect voltage and current probes from the circuit and the PowerVisa is rear panel.
4	On the bottom of the PowerVisa, push the tab to release the battery cover. Refer to the diagram shown on page C-5.
5	Remove the cover.
6	Pull up on removal strap and remove battery pack.
7	Insert the new pack into the compartment making sure to observe polarity markings.
8	Replace the cover and press down until it latches closed.
9	Discard the old battery pack in accordance with Environmental Protection Agency (EPA) regulations.
10	Press the PowerVisa power button to on.



APPENDIX D

. . . .

User Replaceable Parts List

Introduction	The following parts are easily replaced by the operator and do not require special tools or access to the interior of the unit. Call Dranetz-BMI Customer Service at (732) 287-3680 or 1-800-372-6832 to order any of the following parts.	
To order parts		
Parts List		
	Part Description	Part Number
	AC Adapter/Battery Charger	XBC-PX5
	Battery Door	116037-G1
	Battery Pack	BP-PX5
	Rubber Skin for PowerVisa	116035-G3
	Voltage Cable Assembly, 4 Pair w/ Alligator Probes (See below for separate parts)	116042-G3

Measurement cable set, parts list

Part Description	Quantity	Part Number
Measurement Channel Cable Assembly	4	114013-G1
Alligator Clip, 4MM Plug-on, Red	4	900371
Alligator Clip, 4MM Plug-on, Black	4	900372
1000V Cable, Red	1	900366
Yellow Cable/Plug	1	900367
6FT Cable/Plug Blue	1	900368
6FT Cable/Plug Gray	1	900369
6FT Cable/Plug White	1	900370
Carry Strap	1	116040-G1
Cable Pouch	1	116043-G1

APPENDIX E

. . . .

Common Circuit Connections

Overview

Who should read this section	If you are making power measurements, follow these diagrams so that your ABC values are calculated correctly.	
WARNING	Death, serious injury, or fire hazard could result from improper connection of this instrument. Read and understand this manual before connecting this instrument. Follow all installation and operating instructions while using this instrument.	
	Connection of this instrument must be performed in compliance with the National Electrical Code (ANSI/NFPA 70-2005) and any additional safety requirements applicable to your installation.	
	Installation, operation, and maintenance of this instrument must be performed by qualified personnel only. The National Electrical Code defines a qualified person as "one who has the skills and knowledge related to the construction and operation of the electrical equipment and installations, and who has received safety training on the hazards involved."	
	Qualified personnel who work on or near exposed energized electrical conductors must follow applicable safety related work practices and procedures including appropriate personal protective equipment in compliance with the Standard for Electrical Safety Requirements for Employee Workplaces (ANSI/NFPA 70E- 2000) of USA and any additional workplace safety requirements applicable to your installation.	
ADVERTENCIA	Una conexión incorrecta de este instrumento puede producir la muerte, lesiones graves y riesgo de incendio. Lea y entienda este manual antes de conectar. Observe todas las instrucciones de instalación y operación durante el uso de este instrumento.	
	La conexión de este instrumento debe ser hecha de acuerdo con las normas del Código Eléctrico Nacional (ANSI/NFPA 70-2005) de EE. UU., además de cualquier otra norma de seguridad correspondiente a su establecimiento.	
	La instalación, operación y mantenimiento de este instrumento debe ser realizada por personal calificado solamente. El Código Eléctrico Nacional define a una persona calificada como "una que esté familiarizada con la construcción y operación del equipo y con los riesgos involucrados."	

AVERTISSEMENT Si l'instrument est mal connecté, la mort, des blessures graves, ou un danger d'incendie peuvent s'en suivre. Lisez attentivement ce manuel avant de connecter l'instrument. Lorsque vous utilisez l'instrument, suivez toutes les instructions d'installation et de service.

> Cet instrument doit être connecté conformément au National Electrical Code (ANSI/NFPA 70-2005) des Etats-Unis et à toutes les exigences de sécurité applicables à votre installation.

Cet instrument doit être installé, utilisé et entretenu uniquement par un personnel qualifié. Selon le National Electrical Code, une personne est qualifiée si "elle connaît bien la construction et l'utilisation de l'équipement, ainsi que les dangers que cela implique".

WARNUNG Der falsche Anschluß dieses Gerätes kann Tod, schwere Verletzungen oder Feuer verursachen. Bevor Sie dieses Instrument anschließen, müssen Sie die Anleitung lesen und verstanden haben. Bei der Verwendung dieses Instruments müssen alle Installation- und Betriebsanweisungen beachtet werden.

Der Anschluß dieses Instruments muß in Übereinstimmung mit den nationalen Bestimmungen für Elektrizität (ANSI/NFPA 70-2005) der Vereinigten Staaten, sowie allen weiteren, in Ihrem Fall anwendbaren Sicherheitsbestimmungen, vorgenommen werden.

Installation, Betrieb und Wartung dieses Instruments dürfen nur von Fachpersonal durchgeführt werden. In dem nationalen Bestimmungen für Elektrizität wird ein Fachmann als eine Person bezeichnet, welche "mit der Bauweise und dem Betrieb des Gerätes sowie den dazugehörigen Gefahren vertraut ist."

WARNING	To avoid the risk of electric shock or burns, always connect the safety (or earth) ground before making any other connections.
WARNING	To reduce the risk of fire, electrical shock, or physical injury it is strongly recommended to fuse the voltage measurement inputs. Fuses must be located as close to the load as possible to maximize protection.
WARNING	For continued protection against risk of fire or shock hazard replace only with same type and rating of recommended fuse. Use only fast blow type fuse which is rated 600V. Recommended fuse type is Littelfuse, part number KLKD.300 rated 600V AC/DC, 0.3A fast blow.
WARNING	Do not replace fuse again if failure is repeated. Repeated failure indicates a defective condition that will not clear with replacement of the fuse. Refer condition to a qualified technician.
Safety precautions	 The following safety precautions must be followed whenever any type of voltage or current connection is being made to the PowerVisa. Wear proper Personal Protective Equipment, including safety glasses and insulated gloves when making connections to power circuits. Hands, shoes and floor must be dry when making any connection to a power line. Before each use, inspect all cables for breaks or cracks in the insulation. Replace immediately if defective. Set the PowerVisa power switch to Off. Before connecting to electric circuits to be monitored, open their related circuit breakers or disconnects. DO NOT install any connection of the PowerVisa to live power lines. Connections must be made to the PowerVisa first, then connect to the circuit to be monitored.

Voltage and current connections	This section contains diagrams of both voltage and current probe connections that are required when power measurements are to be made.
	<u>Voltage</u> : Voltage probes are connected to the individual source or load line and are referenced to the return (common) line voltage probe connection for greatest accuracy.
	<u>Current</u> : Current probes are connected to each line and positioned to measure currents with reference to the voltage probe. Incorrectly positioned current probes may produce erroneous power measurement. Current probes are always oriented with the arrow pointing to the load.
Phasor diagrams	Correct phasor diagrams (for resistive loads) are shown for each connection.

In this appendix The following connections are shown in this appendix.

Торіс	See Page
Verifying Voltage and Current Connections	E-5
Single Phase	E-7
Split Phase	E-8
3 Phase, Four Wire Wye	E-9
3 Phase (Floating or Grounded) Delta	E-10
3 Phase 2-Watt Delta	E-11
Generic Circuit	E-12
2 1/2 Element Without Voltage Channel B	E-13
2 1/2 Element Without Voltage Channel C	E-14
Connecting to a Potential Transformer (PT)	E-15
Connecting to a Current Transformer (CT)	E-17
Connecting to an Isolated Current Transformer (ISO)	E-18

Verifying Voltage and Current Connections

Introduction Correct voltage and current connection of single phase, split phase, or polyphase connections can be verified using phasor diagrams. Phasor diagrams are graphic representations that show the magnitude and angular relationship of voltage and current for each phase of a monitored connection. Each connection diagram on the following pages shows the correct voltage and current phasor diagrams (for resistive loads) for that circuit.

Displaying the
screenTo display the Voltage and Current Phasor screen, from the Home screen press Phasor.
The following screen depicting Positive Sequence 3 Phase Delta resistive load will
appear.



The touch screen Demo button presents an animated phasor demo rotation for resistive, capacitive and inductive loads.

Single Phase resistive load	A single phase voltage or current phasor is displayed as a single line showing a channel reference at 0 degrees and a magnitude relative to its measured value. An arrow head on the line indicates direction.
Split phase	Split phase vectors are displayed as dual lines showing channel references and magnitudes and opposite (180 degrees) directions.
Three phase	Three phase vectors are displayed as three lines, 120 degrees apart in a resistive load (unity power factor). Phase displacement will occur in a reactive or capacitive load.

Incorrect current phasor diagram	Phasor displays that show incorrect current probe connection can be corrected by reconnecting the probe so that the arrow on the probe handle points toward the load.
	The PowerVisa is able to display diagrams of the various wiring configurations to assist users in the selection of circuit type appropriate for their application (see Chapter 5 Start Menu - Circuit Type Selection on page 5-11). The instrument compares the detected voltages, currents, and phase sequence (if applicable) to the selected circuit type. The PowerVisa issues a message if the specified circuit type and the actual voltage/current connections match.
	The next pages describe and illustrate the wiring configurations available for set up in PowerVisa.
WARNING	Interconnect Jumpers bearing part number 114013-G1 supplied with the standard cable set can be used to bond the same conductor points together. To reduce the risk of fire, electric shock, or physical injury, it is strongly recommended that connections be made with all circuits de-energized and current carrying conductors fused. If it is necessary to make connections on energized circuits, these must be performed by Qualified Personnel ONLY with Proper Personal Protective Equipment.



Split Phase

Introduction When making split phase measurements, use both channels A and B for voltage and current connections. The neutral is chosen as the reference for measurement purposes. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



3 Phase, Four Wire Wye

Introduction

Channels A, B, and C are connected to voltage and current probes. The neutral is connected to common and is the reference for the three channels. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



3 Phase (Floating or Grounded) Delta

Introduction In this power connection, the PowerVisa uses voltage channels A, B, and C as differential inputs with channel A using source voltage A-B, channel B using B-C, and channel C using C-A as the reference. Current probes are connected to channels A, B, and C. Neutral to ground measurements are important but optional.



3 Phase 2-Watt Delta

IntroductionThe figure below shows the 3 Phase 2-Watt delta connection using phase channels A-
B-C. Current probes are connected to channels A and B. Neutral to ground
measurements are important but optional.



Generic Circuit

Introduction In the Generic circuit connection, the PowerVisa uses voltage channels A, B, C, and D as differential inputs. Current probes are connected to channels A, B, C, and D.

Connection diagram



2 1/2 Element Without Voltage Channel B

Introduction Channels A and C are connected to voltage. Current probes are connected to channels A, B and C. The neutral is connected to common and is the reference for the three channels. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



2 1/2 Element Without Voltage Channel C

Introduction Channels A and B are connected to voltage. Current probes are connected to channels A, B and C. The neutral is connected to common and is the reference for the three channels. The figure also shows voltage connection using channel D as a differential input for measuring neutral to ground voltage. Neutral to ground measurements are important but optional.



Connecting to a Potential Transformer

Safety Precautions	Follow the safety precautions listed on page E-3 when making all potential transformer connections.
NOTE	Potential Transformers are not manufactured by Dranetz-BMI and are discussed here for informational purposes only.
Definition	A potential transformer (PT), also referred to as a voltage instrument transformer, provides the necessary step-down ratio to reduce the high voltage of circuits above 600 Vrms to a level for safe measurement. A PT also provides isolation and proper connections for instrument attachment.
Connections	PTs are usually fixed in position and require that the voltage probe(s) be connected to their terminal connections.
WARNING	Refer to the manufacturer's instructions, related to the PT, for exact information for probe connection for voltage monitoring. Do not exceed 600 Vrms input to the PowerVisa voltage inputs.
ADVERTENCIA	Consulte las instrucciones del fabricante referentes a TP (transformador potencial), para la información exacta de la conexión de sonda a fin de monitorear el voltaje. No supere la entrada de 600 Vrms a las entradas de voltaje de PowerVisa.
AVERTISSEMENT	Se reporter aux instructions du fabricant relatives au transformateur de tension (Potential Transformer - PT) pour obtenir les renseignements exacts sur la connexion de sonde utilisée pour la surveillance du courant. Ne pas dépasser l'entrée de tension efficace de 600 RMS dans les entrées de tension de PowerVisa volts.
WARNUNG	Genaue Informationen zur Meßfühlerverbindung für die Spannungsüberwachung entnehmen Sie bitte den Anleitungen des Herstellers (siehe Spannungsteilertransformator). Die Eingangsspannung von 600 V (Effektivwert) in die PowerVisa Spannungseingänge sollte nicht überschritten werden.

Procedure Follow these steps to connect voltage probes to a potential transformer.

Step	Action
1	Turn off power to the PT.
2	Connect the colored voltage probes to the channel inputs on the PowerVisa top panel.
3	Connect the colored voltage probes to the PT's connections in accordance with the manufacturer's instructions.
4	Turn on power to the PT.

Scale factor

r The scale factor of the PT must be accounted for in making accurate voltage measurements. Because the monitored output voltage of the PT is stepped-down (divided) from the original voltage, this ratio must be stepped-up (multiplied) by the PowerVisa when voltage computations are performed. The PT scale factor is usually mounted on the PT assembly and is entered into the PowerVisa on the scale factors screen (refer to page 5-10). Refer to the PT manufacturer's literature for the scale factor for the device you are using.

Connecting to a Current Transformer (CT)

Safety precautions	 The following safety precautions apply to current transformer (CT) connections in addition to those safety precautions stated on page E-3. Never energize a CT with the secondary open. Never disconnect the secondary of a CT with primary energized.
WARNING	Refer to the manufacturer's instructions related to the CT for exact information for connections for current monitoring. Do not exceed manufacturer's ratings.
ADVERTENCIA	Consulte las instrucciones del fabricante referentes a TC (transformador de corriente) para la información exacta de las conexiones a fin de monitorear la corriente. No exceda las capacidades nominales del fabricante.
AVERTISSEMENT	Se reporter aux instructions du fabricant relatives au transformateur de courant (Current Transformer - CT) pour obtenir les renseignements exacts sur les connexions utilisées pour la surveillance du courant. Ne pas dépasser la puissance recommandée par le fabricant.
WARNUNG	Genaue Informationen zu Verbindungen für die Stromüberwachung entnehmen Sie bitte den Anleitungen des Herstellers (siehe Stromumwandler). Die Grenzwerte des Herstellers sollten nicht überschritten werden.
NOTE	Current Transformers are not manufactured by Dranetz-BMI and are discussed here for informational purposes only.
Description	Current transformers, also known as instrument transformers, reduce high level currents to low level currents so they can be safely monitored. These devices are similar to PTs used for voltage measurements in that both reduce values for safe measurement. The reduction, or step-down ratio, is stated as a scale factor that is used by the PowerVisa to step-up the measured value to its original value.
Types of CTs	There are single-phase CTs and polyphase CTs dependent on the source transformer used. Current reduction ratios vary widely and are also dependent on the source transformer used. Rating plates attached to the CT provide information as to the ratio and current limitations.

Connecting to an Isolated Current Transformer (ISO)

Introduction	Low current monitoring devices made by Dranetz are called isolated current transformers or ISO boxes. The Dranetz-BMI ISO box has a 5 A current range.
Safety precautions	The following safety precautions apply to ISO box connections in addition to those safety precautions stated on page E-3.
	 Never energize an ISO box with the secondary open. Never disconnect the secondary of an ISO box with primary energized.
WARNING	Physical injury or equipment damage could result if ISO boxes are improperly connected. Do not connect an ISO box between two conductors which are at different voltage potentials.
ADVERTENCIA	Podrían producirse lesiones físicas o daños al equipo si se conectan indebidamente las cajas del transformador aislado de corriente (ISO). No conecte una caja del ISO entre dos conductores que tengan distintos potenciales de voltaje.
AVERTISSEMENT	Une mauvaise connexion des transformateurs d'intensité isolés (ISO) peut provoquer des blessures corporelles ou des dégâts matériels. Ne pas relier les transformateurs ISO entre deux conducteurs de tensions différentes.
WARNUNG	Falsch angeschlossene ISO-Kästen (Isolierte Stromumwandler) können zu körperlichen Verletzungen oder Geräteschäden fuehren. Schliessen Sie einen ISO-Kasten nicht zwischen zwei Leiter mit unterschiedlichem Spannungspotential.
Connections to ISO box	The ISO box has terminal posts labeled X1 and X2 that are connected in series only with an ac current source. In normal connections, where phasing of current and voltages are important for power measurements, the X1 terminal is connected towards the source input line.

Connections to ISO box (continued)	When connecting to CTs, the X1 terminal is normally connected to the H1 terminal of the device for correct reference phasing.
	Where power measurements or voltage/current phase relationships are not important, the X1 and X2 terminals may be connected in series with the output device in any line (hot or return) or in any relationship of X1/X2.
Applications	ISO boxes can be used in a number of ways. These methods include:
	 connecting them to the secondary of CTs for metering by the PowerVisa. inserting them in series with the load current to measure low current values. connecting them to a non-Dranetz clamp-on current transformer and using that CT to monitor current with the PowerVisa.
ISO box connection to a current transformer	The figure on the next page shows an ISO box connected from any current channel input to a permanently installed CT. The connection shown is made in the load return line for current monitoring only. Polarities of the ISO box and CT are kept in-phase by matching markings of X1 to H1. Scale factors of both devices must be multiplied together to get the resultant scale factor. The scale factor value calculated for a CT is 3.375.

Connecting to an Isolated Current Transformer, continued

CAUTION	DO NOT exceed current limits of the ISO box.

PRECAUCION NO exceda los límites de corriente de la caja del ISO.

ATTENTION NE PAS dépasser les limites d'intensité du transformateur ISO.

VORSICHT Die aktuellen Grenzwerte für den ISO-Kasten sollten NICHT überschritten werden.

ISO box connection to a CT



APPENDIX F

. . . .

Event Classification

Range of Variations as per IEEE, IEC, and Dranetz-BMI

Events characterization implemented in the PowerVisa adheres to the IEEE 1159 and IEC 61000-4-30 Class A measurement standards. The range of variations as per IEEE and IEC standards are featured below, along with quality test measurements developed by Dranetz-BMI.

	IEEE 1159	IEC 61000-4-30	Dranetz-BMI
		(deviations from IEEE	
		1159 only are noted)	
Short Duration	Variations	L	L
Magnitudes			
Sag/Dip	(Sag) Vrms Below 90% (or Low limit) to 10% of nominal	(Dip) Vrms Below 90% (or Low limit) of nominal	
Swell	Vrms Above 110% (or High limit) to 180% of nominal	Vrms Above 110% (or High limit) of nominal	
Interruption	Vrms Below 10% (or Very Low limit) of nominal	Vrms Below 1% (or Very Low limit) of nominal	
Temporal			
Instantaneous	0.5 - 30 cycles		
Momentary	0.5 - 30 seconds		
Temporary	3 - 60 seconds		
Duration	begins when any one		
	phase is Out of Limits;		
	ends when all phases are Within Limits		
Long Duration	Variations	I	I
Magnitudes			
Sag	same magnitude values		
Swell	as Short Duration		
Interruption	Variations (see above)		
Duration Sustained Cold Load Pickup is return from sustained	> 1 minute		

Variations as per IEEE, IEC, and Dranetz-BMI (continued)		IEEE 1159	IEC 61000-4-30 (deviations from IEEE 1159 only are noted)	Dranetz-BMI
	Transients			
	Impulsive	no more than one transition in each direction	IEC classification for transients are undefined, as of	Peak - absolute value from zero axis
	Oscillatory	ringing freq following initial transition	version approved in 2003.	Width - time between 50% of peak rise and fall
	Medium			pour lise and full
	Frequency frequency range duration	20 us		Duration - total time of waveshape trigger
	magnitude	0 - 8 pu above Vnom		Rise - time between 10% and 90% of peak
				Fall - time between 90% and 10% of peak
				Direction: Positive - adds energy to curve; Negative - subtracts energy from curve
				Ring frequency - dominant between 2nd and 128th harmonic

Range of Variations as per IEEE, IEC, and Dranetz-BMI	•	IEEE 1159	IEC 61000-4-30	Dranetz-BMI
(continued)			(deviations from IEEE	
			1159 only are noted)	_
	Waveform Distortion calculations)	(measured as steady	state values from 10/12	cycle
	DC Offset			
	frequency range			
	magnitude	0 - 0.1%		
	Harmonics			
	frequency range			
	magnitude	0 - 20%		
	Interharmonics			
	frequency range	0 - 6 KHz		
	magnitude	0 - 2%		
	Notching			
	frequency range	35 KHz		
	magnitude			
	Noise			
	frequency range			
	magnitude	0 - 1%		

APPENDIX G

. . . .

PowerVisa Menu Structure

Menu structure
descriptionThe PowerVisa menu screen maps are shown in the following pages. Use the Level
number and Heading as guide to navigate through the different menu screens. Each
screen contains touch screen buttons which lead to related functions.

In this appendix The following screen maps are shown in this appendix.

Level No.	Heading	See Page
001	Home Screen	G-2
100/1	Start Menu - Automatic Setup	G-3
100/2(a) 100/2(b)	Start Menu - Wizard Setup	G-4/a G-4/b
100/3(a) 100/3(b)	Start Menu - Monitor Same Circuit	G-5/a G-5/b
100/4	Start Menu - Load setup template from card	G-6
100/5	Start Menu - Load data from card	G-6
150	Instrument Settings	G-7
108	Circuit Type Selection	G-8
200	Scope Mode	G-9
300/1	Meter Mode - Standard	G-10
300/2	Meter Mode - Distortion	G-11
220	Harmonics	G-12
240	Phasor Display	G-13
112_101	Advanced Options - Transient Limit	G-14
112_201	Advanced Options - RMS Variation Limit	G-15
112_301	Advanced Options - Waveform Capture	G-16
112_401	Advanced Options - Characterizer Options	G-16
112_501	Advanced Options - Journal Limit	G-17
112_601	Advanced Options - Journal Interval	G-18
112_701	Advanced Options - EN50160	G-19
400	Events	G-20
401	Event Options	G-21
430	Trend	G-22
470(a)	Reports - EN50160	G-23/a
470(b)	Reports - PQ Status	G-23/b

LEVEL 001 Home Screen



LEVEL 100/1 Start Menu - Automatic Setup


LEVEL 100/2(a)



(France

Heni

Control

LEVEL 100/2(b) Start Menu - Wizard Setup



LEVEL 100/3a Start Menu - Monitor Same Circuit



MARK100

LEVEL 100/3b Start Menu - Monitor Same Circuit



LEVEL 100/4 Start Menu - Load Setup Template from Card

		VISA138	
Select Letag	Template to load	VISA136	Automatic Setup (Power Quality);
RowerView Site Ø0	PR. 2 48	Loose	Witzard Sotup.
PowerVava Siter 81	WAR AN BALM	20004	Honitor same circuit.
		•	Load setup template from card.
			Eucad data from card.
		Cuncit	
Select Setup	Template to Inad	VISA139	
. PowerVisia Site 60	174.11 2.44	VISA139	
n DowerView Site Of a PowerView Site Of	194.11 201	Lassa 🕑	
n DowerView Site Of a PowerView Site Of	174.11 2.44	Lassa 🕑	
n DowerView Site Of a PowerView Site Of	mpfate Laaded	Lassa 🕑	
n DowerView Site Of a PowerView Site Of	mpfate Laaded	Lassa 🕑	

LEVEL 100/5 Start Menu - Load Data from Card

Select Dat	a File to Vies		Wigard Setup.
er'nes Site (40.000)	81.8 48	10-60 TX 10-2004	
erVina Sive BLDDB	011 18	12 IE 2004	Honitor same circuit.
			Load sutup template from card.
			Luad data from card.

Start Hunn

MARK100

MARK100



LEVEL 108 Circuit Type Selection







Enit

G-10

Enit



Standard Di	storti	ion	MARK314PG
THD		Yolts Crest Factor	Amps Crest Factor
TID	A	0	0
Crest Factor	в	Ø	Ø
Power	С	Ø	Ø
Transformer	D	Ø	Ø
			Exit



LEVEL 240 Phasor Display



Chan

Start

RLC

Exit





LEVEL 112 301 Advanced Options -Waveform Capture



LEVEL 112 401 Advanced Options -Characterizer Options



<u>L 112 501</u>	MARK112_30	
nced Options -	Emerical Louis Sectors	Scala
al Limit	Standard List.	according to the monitoring mode that you
MARK112_302b		Type selected. Press Next If you wish to continue with the default, or use the keys
/Fasts (Creased of Preser (Densed (Derror (Nerse (Delter)	Illistortion.	Hominal Y lives
Bitt Survey B (B (C (B) B (B) C (C) B) Bitt Survey B (B (C) B) Bitt Survey B (B (C) B)		Mode of Limit Options
The second se		Nonitoring RMS Variation Journal
Treasures Backer Law Treasure		Mode Limit Limit
B		Advanced Ontions Waveform Journal Capture Interval
Steves MSC.		fand
Rat Inne	Transfer Frank	
- tau	Finish Cance	Prev Hest Ca
MARK112_311		
Visiter 197	MARK112_331	
Barthessen and - B.M.B. Black Fight	THE THE HEAD AND A TO AND A TO A TO A	
Bestdied Correst	Convent THE Stands 8 100 100	
Ha Labor Lev Tree	Varlage THE MILL	
100 Sarran	Enables Inc. Inc.	
Rad Store	Lieren für Hill	
	The last	
MARK112 312	2.1 Here (1.11)	
/Barts (Ermanited Preser (Demand (Energy (Harts (Halter)	MARK112 332	
Bother Preser	- 100 / TEI / 10" / Proof (Wenner)	
Reasonal Prices	(Mailwane 1980 (Frend) 4 (6) 4 (0)	
Busilie Peter	Carrows Till (Frant) 9 10 11 120 11	
Tops Notes Faller	Vantager (10) (1053)	
Diploreness W loom Mt.	Linement File (1853)	
Rat Street	Barray Mar. (Barray Barray)	
- tar	Total Reserve	
MARK112_313	(34	
/ East / Created of Descent/Benned (Lauren / Harry (Halter)	MARK112_333	
Designed Party State	Vertree W Termen A C	
Dealed and	Character III (Franch 6 None 120.0	
Beautive Poole	Vallage Vil 400C)	
Pett Samer Dennal	Kanadia Inc. Manager	
Red See	for and	
New Printer	Franker	
	1.00	
MARK112_314	MARK112_334	
Fair Created Dear General Trans Area (Balar)	TBU/JD/10/10/ (House (House),	
Variater With Back Ficks	1940 1949 Frank	
Vill 244	Annue Court Faiture Lotte Mark Lotte	
Rankful Low Distan	fable two Dates	
217 Tores	E Tata	
Plan Rati From	T Bad From	
Carl		
and the second se	The	
MARK112_315		
MARK112_315	MARK112_335	

Level 112 601 Advanced Options -Journal Interval

	MARK112		
Carpine France	Telefond and Continues		
Circles Turses	The limits init repetuing hypertal are how set according to the months ing needs that you colocical Prass Neuri P ign within to construe with the default, or use the weat lasticul is including		
Walking .	Transient Charactertier		
Operation.	Erts Variation 📑 Journal		
nde bagen Uniterne	Mayeform Journal		
elemni-le Larg	Capture Internal		MARK112_401
	Prus Hunt Callest		Journal Interval
		MARK112_402	Power Values (RMS, Watts, VA)
	Daujerski Hanne		Demand and Energy
	rows	er Values (RHS, Watts; Vilue)	
	Power	Values Intervals 15 HBHS	Harmonics
	📄 (Havei	arm Scapshotz (14	Flicker
		IIIC Existent	Finish Cancel
		Thish Cance	
	Zopetal (Instru	MARK112_403	
		er Values (000), Matis, Vilan)	
		 ◀	
	-	urrat - IS form	
	Penar	nd sub-intervalt 5 MINS	
	🧾 Sub-lu	nerrals per Intervals 3	
	L	IIIC Esseel	
		Thish Cance	
		MARK440 404	
	Patiental man	MARK112_404	
	P03/3	er Values (RHG, Watts: Vilia)	
		+	
	Harme	enics Jeannat latureals 15 MHS	
		INC Caserol	
	<u> </u>		
		Tunisle Canco	
		MARK112_405	
	EDG(TA) (HUTH)	UNI T	
	Perce	ar Values (RHD, Watts, Vilue)	
	Pat ill	nurt Termi Intervali 10 1015	
	🧮 m a.	ona Territi Intervali: 2 HIIS	
		INC Exerni	
		Finish Cancu	G

LEVEL 112 701 Advanced Options -EN50160 Options

	MARK112b					
Current Probe Advanced Options						
Scale Factors The limits for capturing events are not according to the monitoring mode that						
Circuit selected. Press Next If you wish to continue with the default, or use the k	-					
Nominal Values						
Mode of Operation Options						
Monitoring Mode						
Advanced Options						
Memory Card						
Prev Next Cancel						
	MARK112c					
(Mains Signalling Frequencies (Set in 5 Hz. Increments)	Level					
	ave as is 20 Yrms)					
	w Voltage 30 Yrms,+/- 10%)					
	w Yoltage 30 Yrms,+10/-6%)					
Frequency 4: 540 Hz.	w Yoltage 30 Yrms,+6/-10%)					
	edium Yoltage 1 kYrms)					
Miscellaneous						
Islanded	OK Cancel					



LEVEL 401 Event Options







150.0

MARK431



